

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator UMC Petroleum Corporation	Well API No. 30-015-24630
Address 410 17th Street, Suite 1400 , Denver, CO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) <input checked="" type="checkbox"/>	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator General Atlantic Resources, Inc. 410 17th ST., STE 1400, Denver, CO 80202	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Depco Federal 16893	Well No. 2	Pool Name, including Formation Morrow DIAMOND MOUND MORROW	Kind of Lease State, Federal or Fee	Lease No. NMNM 18831
Location Unit Letter E : 1485 Feet From The North Line and 660 Feet From The West Line Section 4 Township 16S Range 28E, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Scurlock-Permian <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas NNG 989530 <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 110 Marienfeld, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit 4	Sec. 16S	Twp. 28E	Rge. 28E	Is gas actually connected? YES	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing		
Perforations						Depth Casing Shoe MAR 24 1995		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			OIL CONSERVATION DIV.		
						POST DIST-3		
						3-31-95		
						CHG. OP		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Jim Lee Wolfe / Vice President Operations  
Printed Name  
3/17/95  
Date  
(303) 573-5100  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved SUPERVISOR, DISTRICT II

By

Title MAR 29 1995

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompl
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or