mit 5 Copies propriate District Office <u>TRICT 1</u>). Box 1980, Hobbs, NM 88240 <u>STRICT 11</u>). Drawer DD, Artesia, NM 88210	En		nerais	and Natura	ION D	s Departmen IVISION			Form C-1 Revised 1 See Instru at Bottom	ctions (15)
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recomp

3) Fill out only Sections I, II, III, and VI for changes of operator, well name of