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Form 9-331 Drawer DD	S. COMNIL ON Form Approved.		
Dec. 1973	Rudent Russes No. 46 https:/		
UNITED STRIES	1 80210 5. LEASE		
DEPARTMENT OF THE INTERIOR	<u>NM 12832</u>		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED BY		
1. oil 🕤 gas 🗂	- B. FARM OR LEASE NAME DEC 14 1983		
2. NAME OF OPERATOR	9. WELL NO. 6 O. C. D. 6 ARTESIA OFFICE		
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	Eagle Creek SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA		
below.) 2310 FNL & 990 FWL, Sec. 28-17S-25E AT SURFACE:	Unit K, Sec. 28-T17S-R25E		
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Eddy NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3578' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	BU		
SHOOT OR ACIDIZE	ຍ ຊະ'ີ ອາ		
REPAIR WELL	(NOTE: Report results of multiple completion or zone)		
MULTIPLE COMPLETE			
ABANDON*			
(other) Intermediate casing X			
 Production Casing X 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and		
in 27 jts of 7" 23# J-55 ST&C casing set 1101'. 1-	nt to this work.)*		
t 1101'. Insert float set 1059'. Cemented w/225	sacks Class "C" (% and thus 1		
4# flocele. Tailed in w/200 sacks Class "C" 3% Ca	acts class c, 4% gel, 5# Hiseal,		
ment -1250 psi in 12 hrs. PD 8:30 PM 11-11-83.	Bumped plug to 1000 per released		
essure and iloat held okay. Cement did not circula	te WOC 6 hmg Pan Tonnamet up 6 u		
ing round top of cement 8/0', Ran [", Tagged coment 551' Spotted 50 analys Class How			
6 ger and 56 Gaulz. PD 9:45 AM 11-12-83. WOC 2 hrs. Rap 1" Taggod at 6701 Control			
75 Sacks Class C 46 gel. PD 12:45 PM 11-12-83 WOC 2 hrs Pap 1" Tagged at (00)			
offed 25 sacks Class "C" 4% gel and 175 sacks Class	$35 "C" 37 C_{2}C12 DD 2.25 DW 11 12 92$		
ment circulated. WOC. Drilled out 8:30 PM 11-12-	-83. WOC 24 hrs. NU and tested to		
00 psi for 30 minutes, okay. Reduced hole to $6-1/2$ 1470' Rap 34 its $4-1/2$ " 9.5# 1.55 cms0 proint	4". Drilled plug and resumed drilling.		
1470'. Ran 34 jts 4-1/2" 9.5# J-55 ST&C casing se sert float 1436'. Cemented w/200 sx 1:2 Talc, 4%	CE 2 2 W NU (20 NU)		
mpressive strength of cement-950 psi in 12 bro Pr	CF = 2, 2% $FF = 4$, .2% AFS , 1% $CaCl2$.		
mpressive strength of cement-950 psi in 12 hrs PI Subsurface Safety Valve: Manu. and ype 00 psi for 30 minutes, held okay. Circulated 35 sa	ucke WOC 18 hrs		
00 psi for 30 minutes, held okay. Circulated 35 sa 18/ Thereby certify that the foregoing is true and correct			
SIGNE LANIA Do alla Production Su			
AULTIED TO A RECORD Space for Federal or State of	fice use)		
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL IF ANY: 1983	DATE		
ROSWELL NEW REXICO			
*See Instructions on Reverse Side			

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