

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDravert DD
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CD

9. WELL NO.
610. FIELD AND POOL, OR WILDCAT
Eagle Creek SA11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit K, Sec. 28-T17S-R25E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FNL & 990 FWL, Sec. 28-T17S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

RECEIVED BY

MAR 02 1984

O. C. D.

ARTESIA, OFFICE

15. DATE SPUDDED

11-9-83

16. DATE T.D. REACHED

11-13-83

17. DATE COMPL. (Ready to prod.)

1-5-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3578' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1470'

21. PLUG, BACK T.D., MD & TVD

1447'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1470'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1192-1366' San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	333'	14-3/4"	225	
7"	23#	1101'	9-7/8"	850	
4-1/2"	9.5#	1470'	6-1/4"	200	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1190'	-

31. PERFORATION RECORD (Interval, size and number)

1192-1366' w/30 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1192-1366'	SF w/60000g. gel KCL wtr, 110000# 20/40 & 10000# 100 Mesh sand, 3500 g. 15% acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-14-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-5-84	24	Open	→	3	23	6	2875/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20#	20#	→	8	23	6	35°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

PETER W. CHESTER

TEST WITNESSED BY

Norbert McCaw

35. LIST OF ATTACHMENTS

Deviation Survey

FEB 23 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

1-11-84

*(See Instructions and Spaces for Additional Data on Reverse Side)