

OIL CONSERVATION DIVISION
P. O. BOX 1088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 12 1984

O. C. D.

ARTESIA, NM

Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal CD	6	Eagle Creek SA	State, Federal or Fee Federal	NM 12832

Location

Unit Letter KC : 2310 Feet From The North Line or 990 Feet From The WestLine of Section 28 Township 17S Range 25E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	28	17s	25e	Yes	1-9-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Hole
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-9-83	1-5-84	1470'	1447'					
Elevations (D.F., RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3578' GR	San Andres	1192'	1190'					
Perforations			Depth Casing Shoe					
1192-1366'			1470'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	333'	225
9-7/8"	7"	1101'	850
6-1/4"	4-1/2"	1470'	200
	2-3/8"	1190'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

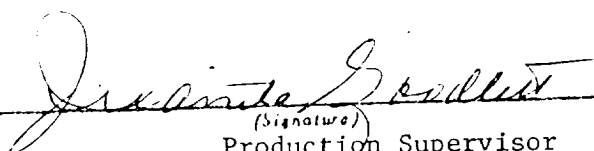
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post FD-2 2-3-84 Comp. OK
12-14-83	1-5-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Choke Size
12	6	6	Open
			Gas-MCF
			23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)
1-11-84

(Date)

OIL CONSERVATION DIVISION
JAN 31 1984

APPROVED _____, 19____

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completions.