Form 9-331 C			NM 01 Drawa	IL CONS. COM	MISS.	ATE	Form a	pproved.	c/SF	
(May 1963)	ED STATES	D STATES (Other instructions on Baseline side)				Budget Bureau No. 42-R1425. 30-015-24633				
DEPARTMENT OF THE INTERICR							5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM-12832 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	FOR PERMIT	O DRILL,	DEEPI	EN, OR PLU	G BA	VCK			NAMN	
1a. TYPE OF WORK DRIL b. TYPE OF WELL	LX	DEEPEN	ECEI	VED BYLUG	BACK		7. UNIT AGREEM	ENT NAME		
OIL CAS WELL OTHER OCT ZONE							8. FARM OR LEAS			
2. NAME OF OPERATOR							Federal 9. WELL NO.	"CD"		
Yates Petroleum Corporation / O.C.D. 3. ADDRESS OF OPERATOR 207 S. 4th. Artesia, New Maria 882.0							5			
							10. FIELD AND POOL, OR WILDCAT			
207 S. 4th, Artesia, New Metrico 882 0 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Eagle Creek/SA			
1718' FNL and 2259' FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
							Sec. 28-T17S-R25E			
SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*							12. COUNTY OR P			
Approximately 6 miles west of Artesia, New Mexico.							Eddy	NM		
15. DISTANCE FROM PROPOSED [*] LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. TO 7						17. NO. OF	OF ACRES ASSIGNED This Well			
PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1718' 18. DISTANCE FROM PROPOSED LOCATION*				19. PROPO :ED DEPTH 20. RO			40 CARY OF CABLE TOOLS			
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED,			1470'		Rota		-		
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)		<u> </u>		<u>-</u>	1000		TE WORK WILL S	START*	
3566' GL							ASAP			
23.	Г	ROPOSED CASI	NG ANI	D CLIMENTING PH	ROGRAM	ſ				
SIZE OF HOLE							QUANTITY OF CEMENT			
141/2"	10 3/4"	30#		1	20'	200 sx circulated 400 sx circulated				
<u> </u>	<u>7"</u> 4 1/2"	<u> 20# </u>		apr. 11(rd		sx_circul sx_circul			
Approximat to 100' be be run and as needed <u>MUD PROGRA</u> BOP PROGRA	M: BOP's wi	surface of sian Zono th adequa on. CM to 110 .11 be in:	casi: e. ate 00' stal	ng. 7" in If commerce cover, per (or dry du lei at the	ntern cial, rfora rill) e off	nedia , proc ated a , wa	te casing duction c and stimu ter to TI and teste	y will be casing w lated	e run ill	
<u>.</u>			د م	10-1				· · ·		
GAS NOT DEDICATED. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depresent plug back, give data on present productive zone and proposed new productly give bertined data on a baurface locations and measured and true vertified depths. Give blows										
			10-	AP4		*	** : · · · · · · · · · · · · · · · · · ·	nd.		
zone. It proposed is to a	in or accord ancergo	roposal is to de ly, give pertined	t data d	blug back, give data on s bsurface locati	a on pres ions and	sent produ measured	ictive zone and p and true vertica	roposed new pro 1 depths. Give	ductive blowout	
24.							23WELL, NEW MEXICO			
SIGNED TON Deludent				TITLE Regulatory Agent			DATE 10/3/83			
(This space for Feder	al or State office use)									
(This space for 2 cash										
APPROVED BY	1. hpi	TI	-	API ROVAL DATE				10/12/8	···?	
CONDITIONS OF APPROVA	L, IF ANY :				APPR GENE SPEC	OVAL SI RAL RE	UBJECT TO QUIREMENTS PULATIONS -	AND		

Nº MEXICO OIL CONSERVATION COMMISS - I WELL LOCATION AND ACREAGE DEDICATION ALAT

Form C -102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Weil No. YATES PETROLEUM CORPORATION Federal CD 5 Unit Letter Section Township Rande County F 28 17 South 25 South Eddy Actual Footrage Location of Well; 1718 North feet from the 2259 line and feet from the West line Ground Level Elev. Producing Form Dedicated Acreage: Sacl Lreek ÍSA 40 3566. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization. force-pooling. etc? No No If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and be 2/8 Name Ken Beardemphl Position Regulatory Agent 2259' Chingraniy Yates Petroleum Corp. NM-12832 D ite 10/3/83 NR. REDO the well location th/P x lotted from field by me or 3 Жa the same โอา est of my Lastre PROFESSION Date Surveyed October 1, 1983 Registered Professional Engineer and/or Land Surveyor RIAN Certificate No. NM PE&LS "5412

330

660

190

1320 1650

2310

2640

2000

1500

1000

500

1980



··· ··· ·

71

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YATES PETROLEUM CORPORATION Federal "CD" #5 1718 FNL and 2259' FWL Sec. 28-T17S-R25E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is quaternary alluvium.
- 2. The estimated tops of geologic markers are as follows:

TD appr. 1470'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150-350' and 700-950'

Oil or Gas: San Andres 1300-1400'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-33°C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening value on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

Samples: 10' samples from under surface. DST's: none Coring: none Logging: GR-Nuetron

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

16 -33 15 1,5.49 14 ð FLDERAL"CE 3540 -3[] $(:)_{\Lambda i}$ \Box WAR WAR 21 20 22 23 3.00 31 Br 20 Ū., CD # 08226 tar Lay Tr i: 27 [] 2] 402 23 C (-) : C 200 YPC Federal "(D" 75 1718 FNL & 2259 FWL Sec. 28-Ti7s-R25E EDDY COUNTY,NM 33 35 EXHIBIT A

YATES L'ETROLEUM CORP. Exhibit C

