

NM OIL CONS. COMMISSION

Drawn JD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED E

Form Approved.
Budget Bureau No. 42-R1424

JAN 13 1984 NM 2832

JAN 19 1984 RECEIVED
C. H. INDIAN ALLOTTEE OR TRIBE NAME

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR RASE NAME
Federal CD

9. WELL NO. 5

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Unit F, Sec. 28-T17S-R25E

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3566' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1718 FNL & 2259' FWL, Sec. 28-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 5:15 PM 1-7-84. Ran 8 jts of 10-3/4" 40.5# J-55 ST&C casing set 344'. 1-Texas Pattern notched guide shoe set 344'. Insert float set 301'. Cemented w/225 sacks Class C 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hrs. PD 12:45 AM 1-8-84. Bumped plug to 1000 psi, released pressure and float held okay. Drilled out 12:45 PM 1-8-84. WOC 12 hrs. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Aracela Rosetta TITLE Production Supervisor DATE 1-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 12 1984

*See Instructions on Reverse Side