

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

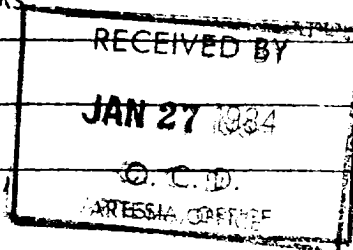
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210



Reason(s) for filing (Check proper box)

New Well

☒

Change In Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☐

Casinghead Gas

☐

Condensate

☐If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal CD	5	Eagle Creek SA	State, Federal or Fee Federal	NM-12832
Location				
Unit Letter	F	1718	Feet From The North Line and 2259	Feet From The West
Line of Section	28	Township	17S	Range
			25E	NMPL
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	28
		Twp.
		17s
		Rge.
		25e
Is gas actually connected?	When	
Yes	1-30-84	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Well, Re-
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-7-84	1-25-84		1477'		1475'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3566' GR	San Andres		1157'		1125'			
Perforations					Depth Casing Shoe			
1157-1384'					1470'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	344'	225
9-7/8"	7"	1142'	375
6-1/4"	4-1/2"	1470'	225
	2-3/8"	1125'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth to be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-21-84	1-25-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
41	21	20	28

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)

1-26-84

(Date)

OIL CONSERVATION DIVISION

JAN 30 1984

APPROVED _____, 19

BY

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completion.