	NM OIL CONS. "OMMISSION		
Form 9-331	Drawer DD	Form Approved.	k-t-
Dec. 1973	Artesia MM 88210 STATES	Budget Bureau No. 42-R1424 5. LEASE NM 15664	Ĩ
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDR	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this reservoir, Use Fo	s form for proposals to drill or to deepen or plug back to a different orm 9-331-C for such proposals.)	O. JANN UK LEASE NAME	د
1. oil well XX	gas yell other	9. WELL NO.	
	F OPERATOR Petroleum Corporation	10. FIELD OR WILDCAT NAME	P*
	OF OPERATOR	Eagle Creek SA	
	outh 4th St., Artesia, NM 88210 N OF WELL (REPORT LOCATION CLEARLY. See space 17	^{11.} SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 31-175-25E	
AT SURF	ACE: 330 FNL & 990 FEL,Sec. 31-17S-25E PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy N,	İ
	L DEPTH: APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3617' GR	Prod.
	R APPROVAL TO: SUBSEQUENT REPORT OF:	5017 GR 0F L	NO
TEST WATER	REAT	10 5 HELL	1/1 12
SHOOT OR A REPAIR WELL		NOTE: Report results of multiple completion of zone	982
PULL OR AL		change on Form 9-330.)	922
CHANGE ZON		The owned was	
ABANDON* (other)		33 W FI . 6 N. M.	
	the second	Nr.	VICO
17. DESCRIB	F PROPOSED OR COMPLETED OPERATIONS (Clearly sta		
measured	estimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent cales, M directionally drilled, give subsurface locations and nt to this work.)*	
measured 1'. 1-Tex 250 sacks urs. PD 5 1d okay. (urs. Cut	estimated date of starting any proposed work. If well is a	directionally drilled, give subsurface locations and int to this work.)* Its of 10-3/4" 36# J-55 casing set Insert float set 288'. Cemented ogth of cement - 1250 psi in 12 psi, released pressure and float led out 5:30 AM 11-1-83. WOC 12 casing to 1000 psi for 30	1 r
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