

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330 FNL & 990 FEL, Sec. 31-17S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Intermediate Casing ☒

SUBSEQUENT REPORT OF:

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5. LEASE

NM 15664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME  
Federal EF

DEC 14 1983

9. WELL NO.  
3

C. C. D.

ARTESIA, NM

10. FIELD OR WILDCAT NAME  
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit A, Sec. 31-T17S-R25E

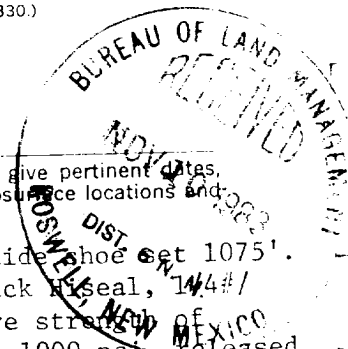
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3617' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ra 26 joints 7" 23# J-55 casing set 1075'. 1-Texas Pattern notched guide shoe set 1075'. Insert float set 1034'. Cemented w/225 sacks Class "C", 4% gel, 5#/sack celloseal, 144#/sack celloseal. Tailed in w/200 sacks Class "C" 3% CaCl<sub>2</sub>. Compressive strength 1250 psi in 12 hours. PD 12:00 noon 11-2-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 200'. Ran 1". Tagged cement 200'. Spotted 100 sacks Class "C" 3% CaCl<sub>2</sub>. PD 7:30 PM 11-2-83. Cement circulated 25 sacks. WOC. Drilled out 6:00 AM 11-3-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 11-7-83

ACCEPTED FOR RECORD (this space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL DEC 12 1983

ROSWELL NEW MEXICO

\*See Instructions on Reverse Side