

NM OIL CONS. COMMISS
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330 FNL & 990 FEL, Sec. 31-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐

Production Casing, Perforate, Treat

5. LEASE

NM 15664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal EF

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 31-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3617' GR

RECEIVED BY

DEC 11 1983

O. C. D.

ARTESIA, NM

RECEIVED
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

DEC 8 9 48 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1400'. Ran 34 jts 4-1/2" 9.5# J-55 ST&C casing set 1400'. Float shoe set 1400'. Cemented w/175 sacks 1:2 Talc, 4% CF-2, .2% TF-4, .2% AF-S, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 1:00 PM 11-7-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float held okay. WOC 18 hrs. WIH and perforated 1103-1369' w/14 .42" holes as follows: 1103, 21, 56, 62, 95, 1209, 21 1/2, 33, 39, 48, 62, 96, 1321, and 69'. Perforated 1087-1293' w/16 .42" holes as follows: 1087, 1104 1/2, 26, 38, 46, 58, 66, 90, 1204, 24, 36, 42, 50 1/2, 57, 75 and 93'. Acidized perfs w/2500 gallons 20% NEFE acid and 5 ball sealers. Sand frac perfs (via casing) w/60000 gallons gelled KCL water, 110000# (90000# 20/40 and 10000# 100 Mesh) sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 12-2-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SCD) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL DEC 11 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side