				יג ת	M UIL CONS. COM	MISSION	Form approved.	40-7	
Form 3160-5 November 198	83)	K.	UNL LD STAT	ES A	Tawer DD SUBMIT IN TRIPI	TE+	Budget Bureau Expires August	31, 1985	
Formerly 9-3	33Í)	DEPARTMENT OF THEINTERIOR				10	5. LEASE DESIGNATION AND SERIAL NO.		
<u></u>							NM-7724 6. IF INDIAN, ALLOTTEI	OR TRIBE NAME	
(Do no	SUND	RY NC m for pro re "APPL	DTICES AND REI	ORTS O	N WELLS ck to a different reservoi posals.)	r.			
	GA8 [-	SEN OF LAN		7. UNIT AGREEMENT NA	ME	
WELL GAB OTHER TEMP. Abd						5.	8. FARM OR LEASE NAME		
CASA PETROLEUM, INC.						1321	HIGHWEST FEDERAL		
3. ADDRESS OF					••		9. WBLL NO.		
105 North 6th, Artesia, New Mexico 88210							10. FIELD AND POOL, OF	WILDCAT	
See also space 17 below.) At surface							Undesignated W/C Gula SA		
16	501 ESL	8 330	' FWL of Sectio	n. V	S. M. (NW	±9W±)	11. SHC., T., R., M., OR B SURVET OR AREA	LE. AND	
10	JU 13L				MEXICO MEXICO	it L)	Sec. 7-16S	-30E	
14. PERMIT NO.			15. ELEVATIONS (Sho	w whether DF,			12. COUNTY OR PARISH	13. STATE	
		3756' G.L.					Eddy	NM	
16.		Check			sture of Notice, Repo	ort. or Ot	her Data		
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dat NOTICE OF INTENTION TO: SUBSEQUENT REFOR									
	ER SHUT-OFF		PULL OR ALTER CASING		WATEB SHUT-OFF	[]	REPAIRING V		
FRACTURE			MULTIPLE COMPLETE		FRACTURE TREATME	NT	ALTERING CA		
SHOOT OR ACIDIZE			ABANDON*		SHOOTING OR ACIDI	ليستعصب	ABANDONME		
REPAIR WE	LL		CHANGE PLANS	(NoTE: Report results of multiple completion on Well				on Well	
(Other)	OPUSED OR CO	OMPLETED	OPERATIONS (Clearly state	all pertinent	······		tion Report and Log for ncluding estimated date		
10-29-83	Perforated Lovington Zones <u>2726 - 2732'</u> with 7 holes and <u>2758 - 2764'</u> with 7 holes. Perfs were treated with 750 gal 15% acid. Swabbed acid water with no shows.								
10-31-83	with 2	erforated Upper Premier Zone <u>2590 - 2610'</u> with 21 holes. Perfs were treated ith 2000 gal 15% acid. Upper Premier was fracted with 40,000 gal gel-water nd 70,000# sand. Swabbed water (3% oil cut).							
11-3-83	Perforated Penrose Zone 2124 - 2138' with 15 holes. Perfs were treated with 1000 gal 15% acid. Penrose was fracted with 42,000 gal gel-water and 110,000# sand. Flowed formation water. Perfs were squeezed with a total of 300 sx of cement to shut off flow.								
1-1-84	Perforated Lower Premier Zone <u>2625 - 2637'</u> with 13 holes and Loco Hills Zone <u>2449 - 2471'</u> with 13 holes. Lower Premier perfs treated with 1000 gal 15% acid and found to be in communication with Upper Premier perfs (2590 - 2610').								
1-7-84 Premier Zones 2590 - 2610' & 2625 - 2637' and Lovir 2758 - 2764' were fracted with 40,000 gal gel-water						ngton er and	Zones 2726 - 2 72,000# sand.	2732'&	
		lills 2)# sand	Zone 2449 - 247 1.	l' was fr	acted with 20,0	000 gal	gel-water an	d	
A pumping	g unit w	vas ins	stalled and wel	l was tes	sted for 1/2 BO	PD and	40 BWPD.		
			s is true and correct			<u></u>		0_91	
SIGNED	James	A.Kna	Tark TECOND	/	\gent		DATR	9-84	
(This space	for Federal	or source	The second se						
APPROVEI CONDITIO	NS OF APPI		<u>ωα</u> γ•1 ¹ 71984	LITLE		<u> </u>	DATE	<u></u>	
	Car	lebad	, NEW MEXICO	Instructions	on Reverse Side				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.