

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 420 FSL & 875 FWL, Sec. 29-16S-30E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☒☐☐☐☐☐☐☐

5. LEASE

NM 28009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilbo QA Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Square Lake Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 29-T16S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3716' GR

RECEIVED BY

DEC 13 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
NOV 30 9 16 AM '83
BUR. OF LAND MGMT
ROSWELL DISTRICT

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 9:30 AM 11-23-83. Ran 12 jts 8-5/8" 24# K-55 ST&C casing set 512'. 1-Texas Pattern notched guide shoe set 512'. Insert float set 471'. Cemented w/250 sacks Class "C" 2#/sack Hiseal, 1/4#/sack Celloseal, 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:15 PM 11-23-83. Bumped plug to 600 psi, released pressure and float held OK. Cement circulated 25 sacks. WOC. Drilled out 6:15 AM 11-24-83. WOC 12 hrs. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Witnessed by Mr. Meredith Jones, BLM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 11-29-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASSCONDITIONS OF APPROVAL DEC 1 1983

DATE _____

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side