

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 420 FSL & 875 FWL, Sec. 29-16S-30E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate, Treat	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3150'. Ran 79 jts of 4-1/2" 9.5# K-55 ST&C casing set 3150'. 1-regular guide shoe set 3150'. Float collar set 3110'. Cemented w/400 sacks Class "C", .6% CF-1, 5#/sack salt, .2% AF-S. Compressive strength of cement - 950 psi in 12 hrs. PD 9:45 AM 12-1-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 2798-2819' w/12 .42" holes as follows: 2798, 99, 2800, 01, 02, 03, 04, 09, 10, 11, 18 and 2819'. WIH and perforated 2895-2902' w/8 .42" holes (1 SPF). Acidized perfs 2895-2902' w/1000 gal 7 1/2% Spearhead acid and 8 ball sealers. Acidized perfs 2798-2819' w/1500 gal 7 1/2% Spearhead acid. Sand frac perfs 2895-2902' w/20000 gal gelled KCL water and 30000# 20/40 sand. Sand frac perfs 2798-2819' w/40000 gal gelled KCL water, 80000# 20/40 sand and 250 gallons 15% NEFE acid. Set pumping equipment. Pumping back load.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-3-84

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1984

5. LEASE  
NM 28009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Wilbo QA Federal

9. WELL NO. 2

10. FIELD OR WILDCAT NAME  
Square Lake Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 29-T16S-R30E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3716' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JAN 4 2 31 PM '84  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT

