		L CONS. CON	3sion		083
Form 9-331 (May 1963) DEPARTMENT OF THE INTER GEOLOGICAL SURVEY		er DD Sia SUBMIT 63 27 OR verse side)	MPLICATE* tions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 12832	
	DTICES AND REPORTS O posals to drill or to deepen or plug ba CATION FOR PERMIT for such and	N WELLS	4-884	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1. OIL X GAS WELL OTHER 2. NAME OF OPERATOR Yates Petroleum Corporation		DCBY	7. UNIT AGREEMENT : 8. FARM OR LEASE N. Federal CD		
3. ADDRESS OF OPERATOR 207 South 4th St.,	Artesia, NM 88210	tate requirements.	1984 D	9. WELL NO. 9 10. FIELD AND POOL,	OR WILDCAT
ARTESIA, OFFICE At surface 2310 FNL & 1650 FWL, Sec. 28-T17S-R25E			Eagle Cree 11. SEC., T., R., M., OI SURVEY OR ABI Unit F, Se	BLE. AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 3571' GR	RT, GR, etc.)		12. COUNTY OF PARIS Eddy	
	Appropriate Box To Indicate No	ature of Notice, F			
NOTICE OF IN TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Completi	FF X ATMENT ACIDIZING Report results on or Recomple	ent report of: Repairing Altering Abandony of multiple completio etion Report and Log	CASING IENT*

17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Spudded 14-3/4" hole 1:15 PM 1-11-84. Ran 8 jts 10-3/4" 40.5# J-55 casing set 325'. 1-Texas Pattern notched guide shoe set 325'. Insert float set 290'. Cemented w/225 sacks Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 9:30 PM 1-11-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. Drilled out 10:45 AM 1-12-84. WOC 19 hrs and 15 minutes. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. TD 1156'. Ran 26 jts of 7" 23# J-55 casing set 1156'. 1-Texas Pattern notched guide shoe set 1156'. Insert float set 1112'. Cemented w/225 sacks Pacesetter Lite, 1/4#/sx celloseal, 3% CaCl2. Tailed in w/200 sacks Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 12:30 PM 1-13-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 840'. Ran 1". Tagged cement 830'. Spotted 100 sx Class C 4% CaCl2. PD 8:30 PM 1-13-84. WOC 2 hrs. Ran 1". Tagged cement 576'. Spotted 50 sacks Class C 4% CaCl2. PD 11:00 PM 1-13-84. WOC 2 hrs. Ran 1". Tagged cement 416'. Spotted 50 sacks Class C 4% CaCl2. PD 1:30 AM 1-14-84. WOC 2 hrs. Ran 1". Tagged cement 416'. Spotted 50 sacks Class C 4% CaCl2. PD 4:15 AM 1-14-84. WOC 2 hrs. Ran 1". Tagged cement 320'. Spotted 100 sacks Class C 4% CaCl2. PD 7:00 AM 1-14-84. WOC 4 hrs. Cement circulated 10 sacks. WOC. Drilled out 12:00 PM 1-14-84. WOC 23 hrs and 30 min. NU and tested to 1000 psi for 30 minttes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

γ -					
18. I hereby certify that the foregoing is true and correct					
	TITLE Production Supervisor	DATE <u>1-17-84</u>			
(Phis space for Federal or State office use) PETER W. CHESTER APPROVED BY	TITLE	DATE			
CONDITIONS OF APPROVALBIF 23 1984					
*See Instructions on Reverse Side					

.4