

# NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310 FNL & 1650 FWL, Sec. 28-17S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal CD

9. WELL NO.  
9

10. FIELD OR WILDCAT NAME  
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 28-17S-25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3571' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1470'. Ran 36 jts of 4-1/2" 9.5# J-55 ST&C casing set 1470'. Float shoe set 1470'. Cemented w/225 sacks 1:2 Talc, 1% CaCl<sub>2</sub>, .5% CF-1, 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hrs. PD 4:00 AM 1-15-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Cement circulated 10 sacks. WOC 18 hrs. WIH and perforated 1233-1373' w/10 .50" holes as follows: 1233, 70, 77, 83, 1305, 17, 21, 51, 64 and 73'. WIH and perforated 1252-1361' w/10 .50" holes as follows: 1252, 67, 80, 85, 1301, 10, 15, 24, 57, and 61'. Frac'd perms w/ 60000 gal gelled KCL water, 110000# (100000# 20/40 and 10000# 100 Mesh) sand, 3500 gal 15% NEFE acid. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 2-2-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

FEB 23 1984