

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR Yates Petroleum Corporation								
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210								
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements) At surface 2310 FNL 1650 FWL, Sec. 28-T17S-R25E At top prod. interval reported below At total depth								
14. PERMIT NO.				DATE ISSUED MAR 02 1984		12. COUNTY OR PARISH Eddy		13. STATE NM
15. DATE SPUDDED 1-11-84		16. DATE T.D. REACHED 1-14-84		17. DATE COMPL. (Ready to prod.) 2-1-84		18. ELEVATIONS (DF, RSB, BT, GR, ETC.)* 3571' GR		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1470'		21. PLUG BACK T.D., MD & TVD 1470'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1470'		ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1233-1373' San Andres								25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron								27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
10-3/4"	40.5#	325'	14-3/4"	225				
7"	23#	1156'	9-7/8"	775				
4-1/2"	9.5#	1470'	7-7/8"	225				
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-3/8"	1225'		
31. PERFORATION RECORD (Interval, size and number) 1233-1373' w/10 .50" holes 1252-1361' w/10 .50" holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
					1233-1373'	SF w/60000 gal gel KCL wtr, 100000# 20/40 + 10000# 100 Mesh sand, 3500 g. 15 % acid.		
33. PRODUCTION								
DATE FIRST PRODUCTION 1-29-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-1-84	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. 15	WATER—BBL. 12	GAS-OIL RATIO 1250/1	
FLOW. TUBING PRESS. 20#	CASING PRESSURE 20#	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. 15	WATER—BBL. 12	OIL GRAVITY-API (CORR.) 35°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				ACCEPTED FOR RECORD PETER W. CHESTER FEB 28 1984		TEST WITNESSED BY Billy Horner		
35. LIST OF ATTACHMENTS Deviation Survey								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNATURE [Signature]				TITLE Production Supervisor			DATE 2-3-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)