MENICO OIL CONSERVATION COMMUNICATION DRAWER DD ARTESIA, NEW MEXICO

Well # Leese GISSLER AV Operator YPC 39 Township Range County Section Location Unit Eddy of Well 23 F Type of Equipment Drilling N/A ROTARY Contractor APPROVED CASING PROGRAM * Witness Weight Per New or Used Depth Sacks Cement Size of Casing Size of Hole Foot 48# 174z" 320' 133/8" CIEC NEW # 12/4" . . . 9578" 36# 1170' 11 8 3/4" יז[#] 51/2" ... 11 1500' Casing Data: Surface joints of _____ inch ____ Grade_____ (Approved) (Rejected) date Inspected by Cementing Program Size of hole 12/14 Size of Casing 9% Sacks coment required Type of Shoe used Tex-A+Float collar used Tweet Btm 3 jts welded yes TD of hole 1141 Set 1150 Feet of 95% Inch 36 # Grade J-SF New-used csg. @ 1150 with 200 sacks neat cement around shoe + 300 sax Pare Setter lite additives 3%cc Plug down @_____(AM) (PM) Date 12-10-13 Cement circulated No. of Sacks Cemented by Western Witnessed by BW Weaver Temp. Survey ran @ <u>5:00 (</u>AM) (AM) Date 12-9-13 top cement @ 760 Casing test @_____(AM) (FM) Date_____ Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Wethod used ______Witnessed by Remarks: Ran 1" to 471 75 sy c 4% Could Not get Past 471 Tay (0349 255× C 4% (C Tag @ 3 37 355× 4 % 66 Tag @ 337 355× C 49,1C Tage 331 355× c 4 % cc Tay @ 220 le. SX C 49% CC circulate Connt to Surface

FIELD REPORT FOR CEMENTING OF WELLS