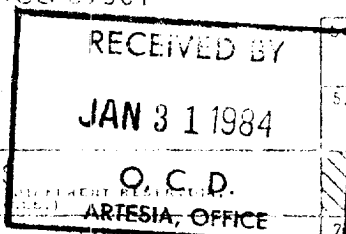


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-79

1. DRILL PERMIT	
2. DISTRIBUTION	
3. ANALYSIS	✓
4. TEST	✓
5. OFFICE	✓
6. OTHER	✓



Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR THE PURPOSE OF DRILLING OR TO DRILL OR PLUG IN A WELL TO BE SUBSEQUENT RE-ENTERED.)

1. Type of Well Oil ☐ Gas ☐ OTHER- Injection Well
2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th St., Artesia, NM 88210
4. Location of Well County F Section 2055 Township North Range 1330 T. West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

8. Name of Lease Tract
Gissler AV9. Well No.
3910. Field and Pool, or Volume
Eagle Creek SA11. Elevation (Show whether DP, RT, GR, etc.)
3508' GR12. County
EddyCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production casing, perforate, treat ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1506'. Ran 38 jts 5-1/2" 17# J-55 casing set 1506'. 1-Float shoe set 1506'. Cemented w/360 sacks Class "C", 5#/sack salt, .2% AF-S and .6% CF-1. Compressive strength of cement - 950 psi in 12 hrs. PD 6:15 PM 12-12-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. Tested casing to 1000# for 30 minutes, OK. WOC 18 hours. WIH and perforated 1279-1416' w/25 .42" holes as follows: 1279, 91, 1303, 06, 15, 30, 33, 37, 40, 42, 46, 49, 53, 58, 63, 67, 76, 87, 91, 96, 98, 1403, 08, 10 and 16'. Acidized perforations w/2500 gallons 15% NEA acid. GIH w/40 jts of plastic coated tubing and production packer (nickel coated) set 1259'. Seating nipple set 1258'. Well completed for injection.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE **Production Supervisor** DATE **1-27-84**

APPROVED BY _____ TITLE **OIL AND GAS INSPECTOR** DATE **FEB 07 1984**

CONDITIONS OF APPROVAL, IF ANY: