

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A. TYPE OF WELL *30 in* OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection Well

B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator Yates Petroleum Corporation

Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well West LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM

HIT LETTER K F LOCATED 2055 FEET FROM THE South LINE AND 1980 FEET FROM

12. County Eddy

5. Date Spudded 12-7-83 16. Date T.D. Reached 12-12-83 17. Date Compl. (Ready for Prod.) Completed 1-25-84 18. Elevations (DF, RKB, RT, GR, etc.) 3508' GR

6. Total Depth 1506' 21. Plug Back T.D. 1494' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-1506' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name 1279-1416' San Andres

5. Type Electric and Other Logs Run Gamma Ray-Neutron

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	314'	17-1/2"	325	
9-5/8"	36#	1128'	12-1/4"	765	
5-1/2"	17#	1506'	8-3/4"	360	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1258'	1259'

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1279-1416' w/25 .42" Holes				1279-1416'	w/2500 g. 15% NEA + 50 ball sealers

3. PRODUCTION

Date First Production 12-12-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 12-12-83 Hours Tested 24 Choke Size 1/2" Prod'n. For Test Period 24 Oil - Bbl. 1506 Gas - MCF 1506 Water - Bbl. 1506 Gas - Oil Ratio 1506

Flow Tubing Press. 1506 Casing Pressure 1506 Calculated 24-Hour Rate 1506 Oil - Bbl. 1506 Gas - MCF 1506 Water - Bbl. 1506 Oil Gravity - API (Corr.) 1506

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments Deviation Survey Note: Injection well approved Case #7935, Order #R-7354.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-30-84

5a. Indicate Type of Lease State ☐ Fed ☒

5. State Oil & Gas Lease No. 39

7. Unit Agreement Name Gissler AV

8. Farm or Lease Name Eagle Creek SA

9. Well No. 39

10. Field and Pool, or Wildcat Eagle Creek SA

11. County Eddy

25. Was Directional Survey Made No

27. Was Well Cored No

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 1279-1416' AMOUNT AND KIND MATERIAL USED w/2500 g. 15% NEA + 50 ball sealers

Test Witnessed By [Signature]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 730	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

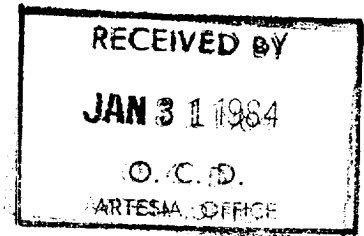
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Surface, Redbeds				
550	1050	500	Redbeds				
1050	1190	140	Anhydrite, Lime				
1190	1320	130	Lime				
1320	1506	186	Anhydrite, Lime				

ARTESIA FISHING TOOL COMPANY

P.O. BOX 85X PHONE (505) 746-6661
470

ARTESIA, NEW MEXICO 88210



December 23, 1983

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

Re: Gissler AV #39 ✓
2055' FNL & 1330' FWL
Sec. 23, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	1/4°
1000'	1/2°
1500'	1/2°

Very truly yours,


B. N. Muncey Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 23rd day of December, 1983.

