

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 08 '88

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.	
LAND OFFICE	
TRANSPORTED	☒
OIL	☒
NATURAL GAS	☒
OPERATION	
PROMOTION OFFICE	
Operator	

Yates Petroleum Corporation ✓

O. C. D.

ARTESIA, OFFICE

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CONVERT WIW TO OIL WELL.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Gissler AV	39	Eagle Creek SA	State, Federal or Fee	FEE
Location				
Unit Letter	F	2055 Feet From The	North Line and	1330 Feet From The
Line of Section	23	Township	17S	Range
			25E	NMPM,
				Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 So. 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	23
		Twp.
		17S
		Range
		25E
	Is gas actually connected? When	
	Yes 5-25-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X						X	
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
12-7-83	after converting 6-11-88		1506'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3508' GR	San Andres		1279'		1141'			
Perforations					Depth Casing Shoe			
1279-1416'					1506'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	314'	325
12 1/4"	9-5/8"	1128'	765
8-3/4"	5-1/2"	1506'	360
	2-3/8"	1141'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

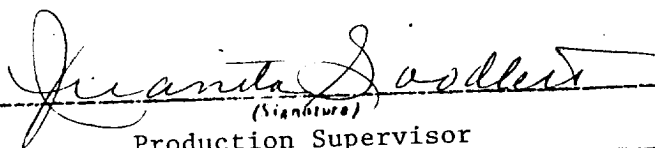
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-1-88	6-11-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
50	6	44	5 (estimated)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spit, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

7-7-88

(Date)

OIL CONSERVATION DIVISION

JUL 11 1988

APPROVED

Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.