

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
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O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 40
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT FORM. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER K 2630 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3503' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 7:00 AM 11-29-83. Set 40' of 20" conductor pipe. Ran 9 jts of 13-3/8" 68# K-55 casing set at 348'. 1-Texas Pattern notched guide shoe set at 348'. Insert float set at 310'. Cemented w/350 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:45 PM 11-29-83. Bumped plug to 750 psi for 30 minutes, released pressure and float held okay. Cement circulated 25 sx. WOC. Drilled out at 11:00 AM 11-30-83. WOC 17 hrs and 15 min. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 27 jts of 9-5/8" 36# J-55 casing set 1138'. 1-Texas Pattern notched guide shoe set 1138'. Insert float set 1098'. Cemented w/300 sx Pacesetter Lite, 3#/sack Hiseal, 3% CaCl<sub>2</sub>. Tailed in w/200 sx Class C 3#/sack Hiseal, 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:15 PM 12-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 510'. Ran 1". Tagged cement 434'. Spotted 50 sx Class C 4% CaCl<sub>2</sub>. PD 2:30 AM 12-4-83. WOC 2 hrs. Ran 1". Tagged cement 434'. Spotted 50 sx Class C 4% CaCl<sub>2</sub>. PD 4:45 AM 12-4-83. WOC 2 hrs. Ran 1". Tagged cement 434'. Spotted 50 sx Class C 4% CaCl<sub>2</sub>. PD 8:15 AM 12-4-83. WOC 2 hrs. Ran 1". Tagged cement 180'. Spotted 75 sx Class C 4% CaCl<sub>2</sub>. PD 10:30 AM 12-4-83. WOC 2-3/4 hrs. Cement circulated 10 sacks to pit. WOC. Drilled out 12:30 AM 12-5-83. WOC 29 hrs and 15 minutes. Cut off and welded on flow nipple. Tested casing to 1000# for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling. NOTE: Approved by Joe Ramey, NMOCD Director - 9/26-83, Case #7935, Order No. R-7354.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Augusta Goodlett TITLE Production Supervisor DATE 12-8-83

APPROVED BY Rich Williams TITLE OIL AND GAS DIRECTOR DATE DEC 12 1983

CONDITIONS OF APPROVAL, IF ANY: