

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>YPC</u>		Lease <u>GISSUER AV</u>		Well # <u>41</u>	
Location of Well	Unit <u>K</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>EDDY</u>
Drilling Contractor	<u>N/A</u>		Type of Equipment <u>ROTARY</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48#</u>	<u>NEW</u>	<u>320'</u>	<u>CIRC</u>
* <u>12 1/4</u>	<u>9 5/8"</u>	<u>36#</u>	<u>"</u>	<u>1170'</u>	<u>CIRC</u>
<u>8 3/4</u>	<u>5 1/2"</u>	<u>17#</u>	<u>"</u>	<u>TD</u>	<u>CIRC</u>

Casing Data:

Surface 26 joints of 9 5/8 inch 36 # Grade J-55

yes (Approved) (Rejected)

Inspected by B. L. Weaver date 12-15-83

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required

Type of Shoe used TEX-PAT Float collar used Insert Btm 3 jts welded yes

TD of hole 1170 Set 1171 Feet of 9 5/8 inch 36 # Grade J-55

New-used csg. @ 1171 with 200 sacks neat cement around shoe

+ 300 sax Pace Silica fite additives #3 Gilsomite 3% CC

Plug down @ 11:15 (AM) (PM) Date 12-16-83

Cement circulated no No. of Sacks

Cemented by Lester Witnessed by B. L. Weaver

Temp. Survey ran @ 4:15 (AM) (PM) Date 12-16-83 top cement @ Pass. 650 def 590

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Loss zone @ 738

Worked 1" to 426

Pumped 100 SXS. Cl. C 4% CaCl₂, tagged @ 426' Pumped 50 SXS Cl. C 4% CaCl₂

TAGGED AT 341 PUMPED 50 SXS. Cl. C 4% TAGGED AT 353', PUMPED 50 SXS. Cl. C 4%

CAN. & CIRC. 5 SXS TO THE PIT.