

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL Injection Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

3. Name of Operator
Yates Petroleum Corporation ☒

4. Address of Operator
207 South 4th St., Artesia, NM 88210

5. Location of Well

6. HAY LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1330 FEET FROM

7. NE West LINE OF SEC. 23 TWP. 17S RGE. 25E N14WPM

8. Date Spudded 12-13-83 16. Date T.D. Reached 12-18-83 17. Date Compl. (Ready to Prod.) 1-28-84 18. Elevations (DF, RKB, RT, GR, etc.) 3505' GR 19. Elev. Casinghead

9. Total Depth 1500' 20. Plug Back T.D. 1493' 21. If Multiple Compl., How Many 0-1500' 22. Intervals Drilled By Rotary Tools Cable Tools

23. Producing Interval(s), of this completion - Top, Bottom, Name 1316-1413' San Andres 24. Was Directional Survey Made No

25. Type Electric and Other Logs Run Gamma Ray-Neutron 26. Was Well Cored No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	315'	17-1/2"	325	
9-5/8"	36#	1170'	12-1/4"	750	
5-1/2"	17#	1500'	8-3/4"	375	

28. LINER RECORD				29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	1279'	1280'

30. Perforation Record (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1316-1413' w/19 .50" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1316-1413'	w/2000 g. 15% acid + 36 ball sealers.

32. PRODUCTION
Date First Production 2-2-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

34. List of Attachments Deviation Survey - Note: Injection well approved case #7935, Order #R-7354.

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Production Supervisor TITLE Production Supervisor DATE 2-2-84