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OIL CONSERVATION DIVISION

P. O. BOX 2688
SANTA FE, NEW MEXICO 87501

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JAN 03 1984

O. C. D.
ARTESIA, OFFICEForm O-103
Revised 10-1-7

5a. Indicate Type of Lease	State ☐	Pool ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSED TO BE LLE OR TO BE OPENED UP TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO PRODUCE" (FORM O-101) OR "NOTICE OF PROPOSITION")

6. Indicate Type of Well OIL ☐ GAS ☐ OTHER ☒ Injection Well	7. Unit Agreement Name
8. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gissler AV
9. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 42
10. Location of Well UNIT LETTER L 2630 FEET FROM THE South LINE AND 660 FEET FROM West THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Well Unit Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3511' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Intermediate & Production Casing ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 28 jts of 9-5/8" J-55 ST&C casing set 1153'. 1-Texas Pattern notched guide shoe set 1153'. Insert float set 1116'. Cemented w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:00 PM 12-22-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 700'. Ran 1". Tagged cement 464'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 8:45 PM 12-22-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 35 sacks Class "C" 4% CaCl₂. PD 11:30 PM 12-22-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 2:00 AM 12-23-83. WOC 2 hrs. Ran 1". Tagged cement 375'. Spotted 30 sacks Class "C" 4% CaCl₂. PD 4:45 AM 12-23-83. WOC 2 hrs. Ran 1". Tagged cement 352'. Spotted 35 sacks Class "C" 4% CaCl₂. PD 7:30 AM 12-23-83. WOC 2 hrs. Ran 1". Tagged cement 319'. Spotted 30 sacks Class "C" 4% CaCl₂. PD 10:00 AM 12-23-83. WOC 2 hrs. Ran 1". Tagged cement 128'. Spotted 35 sacks Class "C" 4% CaCl₂. PD 12:30 PM 12-23-83. Cement circulated 35 sacks. WOC. Drilled out 9:00 PM 12-23-83. WOC 32 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 1500'. Ran 38 jts 5-1/2" 17# J-55 casing set 1500'. 1-regular guide shoe set 1500'. Insert float set 1460'. Cemented w/450 sacks Class "C" .4% CF-1, 5#/sack salt, .2% AF-S. PD 2:30 AM 12-27-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 18 hours. Waiting on completion unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 12-29-83APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 05 1984

CONDITIONS OF APPROVAL, IF ANY: