

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

Sept. thru Dec. 1985

NO. 2148 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 13, 1985

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective November 1, 1985 an allowable of 1 barrel of oil per day is hereby assigned to Yates Pet. Corp., Gissler AV #42-L-23-17-25 in the Eagle Creek San Andres Pool.

L - F

MP - P

Nov. - 30 hbbls.
Dec. - 31 hbbls.

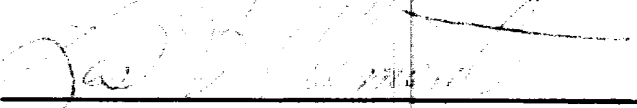
Fmtn. - San Andres
Perf. - 1305'-1412'
TD - 1510'
Comp. - 11-4-85

LAC/nm

Yates Pet. Corp.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

RECEIVED BY

NOV 6 1985

O. C. D.

ARTESIA, NM

SANTA

P. O. BOX 2000

ARTESIA, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Convert Injection Well to Producing Oil Well.
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gissler AV	Well No. 42	Pool Name, including Formation Eagle Creek SA	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>L</u> ; <u>2630</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>17S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>23</u> Twp. <u>17s</u> Rge. <u>25e</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Rest'y. <input type="checkbox"/> Diff. Rest'y. <input type="checkbox"/>		
Date Spudded 6-21-85	Date Compl. Ready to Prod. 11-4-85	Total Depth 1510'	P.B.T.D. 1505'
Elevations (DI, RKH, RT, GR, etc.) 3511' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1305'	Tubing Depth 1460'
Perforations 1305-1412'			Depth Casing Shoe 1500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	320'	325
12-1/4"	9-5/8"	1153'	490
7-7/8"	5-1/2"	1500'	450
	2-3/8"	1460'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-85	Date of Test 11-4-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 10	Oil-Bbls. 1	Water-Bbls. 9	Gas-MCF -0-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Francis D. Doolittle
(Signature)
Production Supervisor
(Title)
11-5-85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 6 1985, 19
BY Les A. Clements
Original Signed By
Supervisor District II

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-