

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
DEC 14 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER F 2630 FEET FROM THE North South LINE AND 1330 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Gissler AV
9. Well No.
43
10. Field and Pool, or Wildcat
Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.)
3506' GR
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 1500'. Ran 35 jts 4-1/2" 9.5# J-55 ST&C casing set 1500'. Float shoe set 1500'. Cemented w/225 sacks 1:2 Talc, 1% CaCl₂, .5% CF-1, 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hrs. PD 4:30 AM 11-28-83. Bumped plug to 1000# for 30 minutes, float and casing held okay. Cement circulated 15 sacks. WOC 18 hrs. WIH and perforated 1311-1418 1/2' w/13 .42" holes as follows: 1311, 17, 28, 37 1/2, 46, 52, 62, 74, 83, 91, 1403, 10, 18 1/2'. WIH and perforated 1302-1413' w/19 .42" holes as follows: 1302, 04, 13, 19, 23, 31, 34, 42, 44, 49, 57, 67, 70, 80, 86, 94, 1400 1/2, 08 and 13'. Acidized w/3500 g. 15% NEFE acid. Sand frac w/30000 g. gelled KCL water, 55000# (5000# 100 Mesh and 50000# 20/40) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-13-83
APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements DATE DEC 14 1983
SUPERVISOR DISTRICT II

CONDITIONS OF APPROVAL, IF ANY: