

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JAN 24 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL *Bgm* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

7. Unit Agreement Name
8. Form or Lease Name
Gissler AV
9. Well No.
43
10. Field and Pool, or Wildcat
Eagle Creek SA

BY LETTER *F* LOCATED 2630 FEET FROM THE *South* LINE AND 1330 FEET FROM
West LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM
Date Spudded 11-21-83 18. Date T.D. Reached 11-26-83 17. Date Compl. (Ready to Prod.) 1-15-84 16. Elevations (DF, RKB, RT, GR, etc.) 3506' GR 19. Elev. Casinghead

12. County
Eddy

Total Depth 1501' 21. Plug Back T.D. 1500' 22. If Multiple Compl., How Many
23. Intervals Drilled By 0-1501' Rotary Tools Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name
1302-1418½' San Andres
25. Was Directional Survey Made
No

Type Electric and Other Logs Run
Gamma Ray-Neutron
27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	331'	14-3/4"	225	
7"	20-23#	1160'	9-7/8"	650	
4-1/2"	9.5#	1500'	6-1/4"	225	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1286'	-

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1302-1418½'	w/32 .42" Holes	1302-1418½'	w/3500 g. 15% acid. SE w/ 30000g. gel KCL wtr. 5000# 100 Mesh + 50000# 20/40 sd.

PRODUCTION
Date First Production 1-11-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 1-15-84 Hours Tested 24 Choke Size Open Prod'n. For Test Period 28 Oil - Bbl. 25 Gas - MCF 25 Water - Bbl. 25 Gas - Oil Ratio 893/1
Casing Pressure 20# Calculated 24-Hour Rate 28 Oil - Bbl. 25 Gas - MCF 25 Water - Bbl. 25 Oil Gravity - API (Corr.) 39°
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Billy Horner

List of Attachments
Deviation Survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Wanda Goodlett* TITLE Production Supervisor DATE 1-20-84