

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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**OIL CONSERVATION DIVISION**  
**RECEIVED BY**  
JUL 5 1985  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Convert well to Injection Well		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 43
4. Location of Well UNIT LETTER F, 2630 FEET FROM THE North LINE AND 1330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER: Convert to injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-85. RUPU. Laid down rods, pump and tubing. Picked up 4-1/2" Guiberson nickel-plated packer on 38 jts of 2-3/8" plastic coated tubing set at 1268'. Loaded annulus with packer fluid and tested to 1000 psi, OK.

7-3-85. RU and acidized perms 1301-1418' (32 holes) w/2000 gals 15% NEFE acid and ball sealers. Well ready for injection.

APPROVED FOR INJECTION BY NMOC D ORDER NO. R-7354.

Post ID-3  
7-12-85  
Came from mail  
well to WFW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Janette Goodlett TITLE Production Supervisor DATE 7-5-85

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 09 1985

CONDITIONS OF APPROVAL, IF ANY:

