

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 15 '88

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Yates Petroleum Corporation

Address 105 South 4th St., Artesia, NM 88210

O. C. D.

ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Convert WIW to producing well.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Gissler AV	43	Eagle Creek SA	State, Federal or Fee		

Location

Unit Letter F ; 2630 Feet From The North Line and 1330 Feet From The West

Line of Section 23 Township 17S Range 25E , NMPLA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Refining Co.

Address (Give address to which approved copy of this form is to be sent)

PO Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

105 So. 4th St., Artesia, NM 88210

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
F	23	17s	25e

Is gas actually connected?

Yes

When

5-28-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X						X	

Date Spudded 11-21-83

Date Compl. Ready to Prod. after completing 7-4-88

Total Depth 1501'

P.B.T.D. 1500'

Elevations (DF, RKB, RT, GR, etc.) 3506' GR

Name of Producing Formation San Andres

Top Oil/Gas Pay 1302'

Tubing Depth 1427'

Perforations 1302-1418 1/2'

Depth Casing Shoe 1500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	331'	225
9-7/8"	7"	1160'	650
6-1/4"	4-1/2"	1500'	225
	2-3/8"	1427'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-4-88	7-4-88	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	30#	30#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
35	2	33
		Choke Size
		Open
		Gas-MCF
		2 (estimated)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

7-9-88

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 20 1988, 19

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with N.M.C. 1988.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with N.M.C. 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each pool in multiple.