_	30-015-24703	
5.	LEASE DESIGNATION AND SERIAL MO.	
	567849	
	LC <del>-050150-</del> /	

Form 9-831 C				OIL CONS			Form approv		83	
(May 1963)	IINIT	ED STATES	DIE Ar	awer Dio. tesia, E	her instru.	18 OI e)	_		<b>D.</b>	
	DEPARTMENT		NTER	RIOR		<u></u>	<u> 30- /)   5 - 2</u> 5. Lease designation	4703		
		SICAL SURVI					<i>5</i> 6.7 <i>84</i>	9		
A DDI ICATION	FOR PERMIT T		FFPI	N OR F	LUG BA	4CK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	<del></del>	
APPLICATION	TON TEMPIN T	DRIREC	IVED	BY	200 0.		None		_	
	LL 🖾	DEEPEN (			UG BAC	K □	7. UNIT AGREEMENT	TAMB		
b. TYPE OF WELL		MOA!	אַן ט צ	383 INGE	MULTIPL	╸┌╴├╴	8. FARM OR LEASE NA	ME		
	ELL OTHER	1 0	C. D	ONE X	ZONE		Malco			
₹** -	lling Company ${oldsymbol{\mathcal{V}}}$	Λ	IA, OFF	ICE			9. WELL NO.		_	
3. ADDRESS OF OPERATOR	ring company v						Hegwer #1	•		
806 Clayto	n St Artesia	, New Mexi	co	88210			10. FIELD AND POOL,	OR WILDCAT	<del>_</del> .	
4. LOCATION OF WELL (Re At surince 360 feet f	port location clearly and rom North line	in accordance with accordance	from	State requirement of West li	ne w	DX	Empire -/a		H.O.	
	Sec. 35 - Town	//-				Eddy	35-17s-27	E		
	es Seven Rivers	_	_	-		· ·	12. COUNTY OR PARIS	A   13. STATE		
	rtesia, New Mex			=			Eddy	New Mexi	Loc	
15. DISTANCE FROM PROPU	SED*		16. NO	O. OF ACRES IN	V LEASE		ACBES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.		30	acres			10 acres			
(Also to nearest drig	OSED LOCATION®		19. PROPOSED DEPT				OR CABLE TOOLS			
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	S LEASE, FT.		50	00 feet			(to complet			
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)			•		3 1. 3 2. 3 3	22. APPROX. DATE W October 2			
23.	P	ROPOSED CASI	NG ANI	D CEMENTIN	G PROGRA	M				
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT				DEPTH		QUANTITY OF CEM	ENT	_	
	5 1/2" O.D.	15 1/2	lbs.	Approx.	440'	Circu	late 150 sac	ks #	<u>-</u> 44	
	, .							Norted C	130 83	
It is esti	rnary formation mated the well	will take	2 - 6	days to	drill	and com	plete.	α 1.0 1		
	ted depth of 50		trate	es the Se	ven Riv	ers for	mation which	AND		
is in the	oil producing h	orizon.			JOF 1	AND MA	Macion which	PFIVENSE	.\	
				. /	/ T KL	<b>ULI¥</b> LI	) 75 nl	ariari) &		
				1	BUREAU	<b>=</b> 1	<b>13</b> )		到	
			•	!	007	[21]198	33 OCT.	L9 1983		
				Ĭ,			\ /	<u>:</u> .		
				'	\ <b>a</b> DI	ST. 6 N. N	DIST.	6 N. M0		
	•				OSW		1 to We	12/6		
					POSWEL	L, NEW		NEW WE	·•	
IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if an	e proposed program: If drill or deepen directions	proposal is to dec illy, give pertiner	pen or at data	plug back, giv on subsurface	e data on Di	re <del>sent pr</del> odi	and true vertical dep	iths. Give blow	oat	
24.	(n)					•	10.3	7.1002		
BIGNED Tau	Welsur	v T	ITLE	Operator	•		DATE 10-1	7-1983	<del></del>	
(This space for Fede	eral or State(silice use)	•					•			
PERMIT NO.				APPROVAL DA	.TE	<del></del>		<u></u>	<del></del>	
OFF	Sgd. Earl R. Cunnir	igham _	ITL <b>E</b>	Hatrict	Manage	ř .	DATE NO	V 2 9 1983		
CONDITIONS OF APPRO				***************************************			•			