

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to develop a well or to plug back to a different reservoir. Use Form 9-331-C for such proposals.

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1370' FSL & 927' FWL Sec. 31, T16S, R31E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
NM - 54428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grier "B" Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Sq. Lake-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31 - 16S - 31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
805.1' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED BY
MAR 02 1984
NOTE: Report results of multiple completion or zone change on Form 9-330.
ARTESIA, OFFICE

X - Spud; drill TD; set & cement surface & pdn csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up Rotary Tools; spudded 12-1/4" hole @ 2:00 PM 12-23-83. Lost circulation @ 50'; drilled to 515' with fresh water and partial returns.
2. Ran 8-5/8", 24#, K-55 ST&C casing with casing shoe @ 514' KB and cemented with 425 sx Class H with 2% CaCl; PD @ 6:15 AM 12-25-83. Cement was brought to surface but fell back. Had to ready-mix cement to surface.
3. Installed 10" Cameron Type SS, Series 900 Double Ram Hydraulic BOP; tested to 800# for 30 minutes. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled with brine water to TD (3370' KB); had water flow @ 2888' - IF = 300 BPH decreasing to 25 BPH after 45 minutes. Notified BLM of water flow.
4. Ran Open Hole Logs.
5. Ran 84 jnts (3348') 5 1/2", 15.5#, K-55, ST&C casing with casing shoe @ 3356' & Lynes O. H. pkr (8') @ 2848'. Western Co. cemented w/1200 sx Pacesetter Lite w/2% CaCl & tailed-in w/120 sx Class C w/.5 of 1% CF-1, .2 of 1% AFS, 3# Hi-seal/sx & 2% KCL. PD @ 10:15 AM 1-3-84; circulated 37 sx to pit; inflated O.H. pkr. Mike Stubblefield wit. cmtg. Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Truman D. Jones TITLE Field Foreman DATE January 9, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Note: Will file appropriate forms upon completion of well.