	NN OIL IS. CO	MMISSION	0/874
Form 9-331 Dec. 1973	Drawer DD Artesia, NM_ 88	RECEIVE	ED BY Form Approved. Budget Bureau No. 42-R1424
	UNITED S	TATES MAD 0.9	
	DEPARTMENT OF	THE INTERIORAR 02	1984 <u>NM - 54428</u>
	GEOLOGICAL	0. 0.	
SUND	RY NOTICES AND	REPORTS ON WELL	DEFICE
(Do not use t		r to deepen or plug back to a dif	ifferent
1. oil 🗤	gas (¬		8. FARM OR LEASE NAME Grier "B" Federal
well	well other		9. WELL NO.
	OF OPERATOR darko Production C	0mp 0.5%	
	SS OF OPERATOR	ompany	10. FIELD OR WILDCAT NAME Sq. Lake-Grayburg-San Andres
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	esia, New Mexico 8	8210 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATI below.)	ON OF WELL (REPORT LO	CATION CLEARLY. See space	
AT SUF	REACE: 1370' FSL & 9	27' FWL Sec.31.T16	31 - 165 - 31E S,R31E12. COUNTY OR PARISH 13. STATE
AT TOP	PROD.INTERVAL: Sa ALDEPTH:Same	me	Eddy New Mexico
		NDICATE NATURE OF NO	14. API NO.
	T, OR OTHER DATA	INDICATE NATURE OF NU	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEQUEST F			3805.1' GL
	OR APPROVAL TO: R SHUT-OFF	SUBSEQUENT REPORT O	
FRACTURE	=		
SHOOT OR REPAIR WE			
			(NOTE: Report results of multiple completion or zone change on Form 9–330.) つつ ゴロ
MULTIPLE (
CHANGE ZC ABANDON*			
(other)	Completion	XX	
17. DESCRI	BE PROPOSED OR COMPI	LETED OPERATIONS (Clearl	ly state all pertinent details, and give pertinent dates
includir	ig estimated date of startir	ng any proposed work. If we for all markers and zones pe	ell is directionally drilled, give subsurface locations and
 Ran Composition Vacuum 20 WIH with Acidized Swabbed Fraced with Fraced with Perforate WIH with 	one of San Andres RBP and packer. with 1000 gals 15 load water back an ith 4000 gals gel cker and retrieved ed Grayburg - Prem packer and acidis swabbed back load	mma Ray log from 3: 3163-69' @ 2 SPF. Set RBP @ 3278' and % HCL acid and 21) d established swab and 3000 gals 20% a RBP; pulled up and dier Zone 3062-65' (ed with 1500 gals)	 360' to 2250. Perforated the ad packer @ 3126'. BS; AR&P = 4.1 BPM @ 3200#; Max P = 4500% rate of 1.5 BO + 1.5 BW per hour. acid. Flowed back and swabbed. ad set RBP @ 3140'; TOH. @ 2 SPF & 3102-06, 3111-15 @ 1 SPF. 10% HCL acid and 24 BS; AR&P = 4 BPM @ 23
-		continue	ed on page 2
Subsurface	Safety Valve: Manu. and Typ	pe	Set @ Ft.
	certify that the foregoing is		
	Just not	Area Sup	ervisor DATE February 2, 1984
	ACCEPTED FOR REC	ORD (This space for Federal or St	tate office use)
APPROVED B	PETER W CHES	TER TILE	DATE
	j - FEB 23 198	4	
	and the second	*See Instructions on Re	everse Side
		· A growing	

Form 5-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM - 54428			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME			
1. oil XX gas	8. FARM OR LEASE NAME Grier ⁸ 'B [™] Federal			
	9. WELL NO.			
2. NAME OF OPERATOR	2			
Anadarko Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Sq. Lake-Grayburg-San Andres			
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA			
AT SURFACE: 1370' FSL & 927' FWL Sec.31, T165, R3	31 - 165 - 31E			
AT TOP PROD. INTERVAL: Same				
AT TOTAL DEPTH: Same	Eddy New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3805.1 GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
FRACTURE TREAT	Con 200 (
	20			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion on 20ne change on Form 9-330.)			
	V 11			
CHANGE ZONES	ματοί του			
(other) <u>Completion</u> XX				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page 2

- 12. Fraced down casing with 30,000 gals X-linked gel, 34,000# 10/20 sand & 35,000# 20/40 sand. AR&P = 25 BPM @ 2900#. Flowed well back.
- 13. WIH and washed out sand; retrieved RBP and TOH.
- 14. Ran 1½" X 16' tubing pump on 104 joints 2-3/8", 8 Rd, Cond B tbg; bottom of pump @ 3194' KB. Ran pump plunger on ½" Type 78 Cond A rods.
- Installed 2 300 bbl tanks, heater treater, 114 American pumping unit and Size 2 Econopac. Placed well on production.

Subsurface Safety Valve: Manu. and Type			Set @ I	
18. I hereby certify that the foregoing SIGNED Lange Fuch	the foregoing is true and correct		February 2, 1984	
	(This space for Federal or State office us			
APPROVED BY	TITLE	DATE		
·				
	*See Instructions on Reverse Side			