

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

MAR 02 1984

ARTESIA OFFICE

FEB 2 10 09 AM '84
BUENA VISTA MOUNT
ROSWELL DISTRICT

BUD. APPROVED
Budget Bureau No. 42-R377

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ WELL ☐ GAS ☐ WELL ☐ DRY ☐		18. ELEVATIONS (DIT, RKB, RT, GR, ETC.)* 3805.1 GL		19. ELEV. CASINGHEAD 3804.1	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐		23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS	
2. NAME OF OPERATOR Anadarko Production Company		14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		DATE ISSUED		13. STATE New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1370' FSL & 927' FWL Sec. 31, T16S, R31E At top prod. interval reported below Same Eddy County, New Mexico At total depth Same		15. DATE SPIDDED 12-23-83		16. DATE 1st REACHED 1-2-84	
17. DATE COMPL. (Ready to prod.) 2-1-84		20. TOTAL DEPTH, MD & TVD 3370'		21. PLUG BACK T.D., MD & TVD 3369'	
22. IF MULTIPLE COMPL. HOW MANY*		24. INCLUDING INTERVALS OF THIS COMPLETION TOP, BOTTOM NAME (MD AND TVD)* San Andres - Vacuum 3163' - 3169' Grayburg - Premier 3062- - 3115'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Q. H. Logs: Gamma Ray-Dual Laterolog & GR/Comp Densilog/Comp Neutron Cased Hole Log: GR/Comp. Neutron Log.		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8-5/8"		24.0#		514' KB	
5-1/2"		15.5#		3356' KB	
Hole Size		Cementing Record		Amount Pulled	
12-1/4"		425 sx + Readymix		None	
7-7/8"		1320 sx - Circulated		None	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Size		Size		Vacuum: 3163-69' @ 2 SPF = 12 - .43" Diam	
Top (MD)		Depth Set (MD)		Premier: 3062-65' @ 2 SPF; 3102-06 & 3111-15	
Bottom (MD)		Packer Set (MD)		@ 1 SPF = 14 Holes w/.40" diam.	
Sacks Cement*		Size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Screen (MD)		Depth Set (MD)		Depth Interval (MD)	
2-3/8"		3178'		Amount and Kind of Material Used	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
Date First Production 2-2-84		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping		2 Copies each of Deviation Survey and Logs	
Hours Tested 15		Well Status (Producing or shut-in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Date of Test 2-2-84		Test Period None		SIGNED <i>[Signature]</i> TITLE Area Supervisor	
Choke Size None		Oil—BBL. 70		DATE Feb. 2, 1984	
Flow, Tubing Press. 20#		Gas—MCF. TSTM		FEB 28 1984	
Casing Pressure 20#		Water—BBL. 83 BLW		DATE Feb. 2, 1984	
Calculated 24-Hour Rate 112		Oil Gravity-API (CORR.) Est. 38°			
Oil—BBL. 112		Gas—MCF. TSTM			
Water—BBL. 83 BLW		Oil Gravity-API (CORR.) Est. 38°			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Post. 2D-2
2-10-84
C. W. R.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Redbed	0'	310'				
Rustler Anhy	310'	514'				
Salt	514'	1362'				
Tausill	1362'	1515'				
Yates	1515'	1630'				
7-Rivers	1630'	2172'				
Queen	2172'	2408'				
Penrose(Q)	2408'	2830'				
Grayburg	2830'	3120'				
San Andres	3120'	3370' (TD)				