UISTILIUUTION SANTAFE		FOR ALLOWABLE	Poim C+104 Superardea Old C+104 and C+ Ellaciiva 1+1+65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUG 12 i9	985	
IRANSPORTER GAS	O. C. D		
PROFATION OFFICE	ARTESIA, OF	1	
Cieroloi			
Anadarko Petroleum Cor	poration/		
P. O. Box 2497, Midlan	d, Texas 79702	Other (Please explain)	
Reason(s) for filing (Check proper box New We!1	Change in Transporter of:		rship effective:
Recompletion	Cil Dry Co	E CUG	1 1985
Change in Ownership XX	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, M	idland, Texas 79702
DESCRIPTION OF WELL AND	LEASE Vell No.; Pool Nome, Including F	formation Kind of Lee	Lease No.
Grier "B" Federal	2 Square Lake Gr	bg.,San Andres State, Fede	rel cr Fee Federal 54428
Location	South th	ne and 927 Feet From	The West
Unit Letter <u>I.</u> ; <u>137</u>	-		- 1 1
Line of Section 31 To	wnship 16S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	roved copy of this form is to be sent)
Nome of Authorized Transporter of CL Navajo Refining Compan		P.O. Box 159, Artesia,	, NM 88210
Navajo Refifting Company Norre of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
None	Unit Sec. Twp. P.ge.	Is gas actually connected?	iner.
If well produces oil or liquids, give location of tanks.	L 31 16S 31E	No	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. 'Dill. Res'v
Designate Type of Completin	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top O!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Periorations			Depth Casing Snoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			9-6-85
			Chy Op Name
	OR ALLOWABLE (Text must be a	fier recovery of total valume of load of	il and must be equal to or exceed top allow
OIL WELL		pth or be for full 24 hours) Producing Mothod (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred, During Test	C11-Bb1.	Water-Bbls.	Gos-MCF
GAS HELL Actual Fred. Test-MCF/D	Length of Test	Bbis. Condensale/MMCF	Grovity of Condensate
Testing Method (pilot, back pr.)	Tubing Freesews (Shnt-in)	Cosing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	<u> </u> CE	OIL CONSERV	ATION COMMISSION
		AUG 2	9 1985
	regulations of the Oil Conservation with and that the information given	Original Signed By	1
I hereby certify that the fuller and it goland that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Les A. Clements	
Λ	•	TITLE Supervisor District	
- AD, Kr	and an		a compliance with RULE 1104. Swable for a newly drilled or despensed
(Signature)		well, this form must be accompanied by a tabulation of the well well in accordance with AULE 111.	
Sr. Administra	tive Specialist	Att actions of this form th	nust be filled out completely for allow-
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
July 22, 1985		Separate Forms C-104 mu	ist be filed for each pool in multiply
		I constructivelle.	



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