Instructions on back Submit to Appropriate District Office 5 Copies

ISTRICT II ) Drawer DD, Artesia, NM 88211-0719

## CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 0

ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410

TRICT IV								L_	AMENDED REPORT
	87504-2088 EQUEST	ΓFOR A	ALLOW	ABLE AN	D AUTHORIZA	TION	TO TRA	NSPOR'	Γ
- Ki	<u>SQUEST</u>		name and Ad					OGRID	Number
XERIC OIL AND GAS CORPORATION					N ====================================	ECTIVE 5-27-97		Cason for Filing Code	
P O BOX 51311 EF MIDLAND, TX 79710-1311					FLLECIAE	-21-01		CH Effec. 9/1/95_	
API Number					ol Name AYBURG SAN ANDRES		ES		Pool Code 57570
Property Code					Property Name				Well Number
0 <del>61314</del> 01	17538	3			"B" Federal			<u> </u>	002
Surface Loca								<del></del>	
	ownship	Range	Lot.ldn	Feet from the	North/South Line	Feet from		Vest Line	County <b>Eddy</b>
L 31	165	31E		1370	South	927		est [.	Luay
<b>Bottom Hole</b>				Feet from the	North/South Line	Feet from	the East/	West Line	County
or lot no Section T	Township   16S	Range 31E	Lot.ldn	1370	South	927		est	Eddy
<del></del>			as Connection		C-129 Permit Numbe	· · · · · · · · · · · · · · · · · · ·	-129 Effective	e Date	C-129 Expiration Date
e Code   Producing M F P	leuiou Code		as connected						
. Oil and Gas	Transp	orters				1			
Transporter		Transporte	r Name		POD	O/G POD ULSTR Location and Description			
OGRID				<u> </u>	and De	escription			
015694 Nava	ijo Refinin	g Compar	ny,		0450910	0			
P.O.	Box 159,	Artesia, I	NM 88210	) ·				<u> </u>	
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v. Produced W	/ater								
POD				P	OD ULSTR Location a	nd Descript	tion		
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