STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

RECEIVED BY
FEB 13 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

Indicate Type of Lease	State [X] Fee [ ]
State Oil & Gas Lease No.	b-4918

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

OIL WELL [X] GAS WELL [ ] OTHER-

8. Farm or Lease Name: Heyco "7" State

2. Name of Operator: MYCO Industries, Inc.

9. Well No.: 1

3. Address of Operator: 207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat: Red Lake-Qn-Grbg-SA

4. Location of Well: UNIT LETTER E 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM

15. Elevation (Show whether DF, RT, GR, etc.): 3441' GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER Production Casing, Perforate, Treat	[X]
OTHER [ ]			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2600'. Ran 65 jts of 5-1/2" 15.5# J-55 ST&C casing set 2600'. 1-regular guide shoe set 2600'. Float collar set 2560'. Cemented w/800 sacks Class C .5% CFR-2, 2% Halad-4, 5#/sack salt and 1/4#/sack flocele. Compressive strength of cement - 950 psi in 12 hrs. PD 12:45 PM 12-30-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Cement circulated 5 sacks. WOC 18 hrs. WIH and perforated 2190-2242' w/10 .42" holes (Lower Jackson San Andres) as follows: 2190, 92, 2200, 08, 10, 12, 14, 34, 36 and 42'. Acidized perforations 2190-2242' w/2000 g. NEFE acid. WIH and perforated Upper Jackson 2056-98' w/14 .42" holes as follows: 2056 (2 SPF), 2064, 66, 67, 68, 82, 84, 85, 86, 94, 96, 97, 98'. Acidized perforations 2056-98' w/2500 g. 15% NEFE acid. Frac'd perforations w/60000 g. gelled KCL water and 100000# 20/40 sand. WIH and perforated 1153-1660' w/19 .42" holes as follows: 1153, 54, 61, 62, 68, 73, 75, 92, 94, 96, 97, 98, 1517, 18, 1630, 31, 56, 58, 60'. Acidized perforations 1517-1660' w/2000 g. NE acid and ball sealers. Frac perforations w/30000 g. gelled KCL water, 41000# 20/40 sand. Acidized perforations 1153-98' w/2000 g. NE acid and ball sealers. Frac perforations 1153-98' w/30000 g. gelled KCL water and 40000# 12/20 sand. Set pumping equipment.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Production Supervisor DATE 2-10-84

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE FEB 13 1984

CONDITIONS OF APPROVAL, IF ANY: