

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

MAR 08 1984

OTHER

O. C. D.

OTHER

ARTESIA, NEW MEXICO

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4918
7. Well Agreement Name
8. Farm or Lease Name
Heyco "7" State
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake-On-Grbg-SA
12. County
Eddy

1. TYPE OF WELL

Oil Well

☒GAS WELL ☐DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

3. Name of Operator

MYCO Industries, Inc.

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. LETTER E LOCATED 2310 FEET FROM THE North LINE AND 660 FEET FROM

7. West LINE OF SEC. 7 TWP. 17S RGE. 28E NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
12-20-83	12-29-83	3-1-84	3441' GR	

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2600'	2413'			0-2600'	

24. Producing Interval(s), of this completion - Top, bottom, Name

1153-1198' Penrose; 1517-1660' Grayburg; 2056-2242' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

SNP; DLL

27. Was well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	12-1/4"	500	
5-1/2"	15.5#	2600'	7-7/8"	800	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2250'	-

31. Perforation Record (Interval, size and number)

2056-2242' w/24 .42" Holes

1153-1660' w/19 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2056-2242'	w/4500g. NEFE acid.SF w/60000g. gel KCL + 100000# 20/40 sd.
1153-1660'	w/4000g. NEFE acid.SF w/60000g. gel KCL, 41000# 20/40 & 40000# 12/20 sand.

PRODUCTION

33. First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)	35. Well Status (Prod. or Shut-in)
2-26-84	Pumping	Producing
36. Test Date	37. Hours Tested	38. Choke Size
3-1-84	24	-
39. Test Period	40. Prod'n. For Test Period	41. Oil - Bbl.
		7
42. Gas - MCF	43. Water - Bbl.	44. Gas - Oil Ratio
30	20	4285/1
45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil Gravity - API (Corr.)
-	7	
48. Gas - MCF	49. Water - Bbl.	
30	20	
50. Disposition of Gas (Sold, used for fuel, vented, etc.)	51. Test Witnessed By	
Vented	Frank Yates	

52. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 3-7-84