

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASCANNOT BE OBTAINED WITHOUT
FILED AFTER 5-12-84
UNLESS AN EXCEPTION TO:
RULE 606 IS OBTAINED

REGISTRATION	☒
FILE	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

MYCO Industries, Inc. ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

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O. C. D.

ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Heyco "7" State	1	Red Lake-Qn-Grbg-SA	State, Federal or Fee State	B-4918

Location

Unit Letter E : 2310 Feet From The North Line and 660 Feet From The WestSection 7 Township 17S Range 28E , NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Is well producing oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	7	17s	28e	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recover	Deepen	Plug Back	Side Track	Other
(X)	X		X					
Date completed	Date Completed to Prod.	Total Depth	in B.T.D.					
12-20-83	3-1-84	2600'	2413'					
Completion (DE, RE, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3441' GR	Penrose, Grayburg, SA	1153'	2250'					
Production			Depth Casing Shoe					
1153-2242'			2600'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	350'	500
7-7/8"	5-1/2"	2600'	800
	2-3/8"	2250'	

TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
2-26-84	Pumping	
Length of Test	Casing Pressure	Gas-MCF
24 hrs		30
Actual Prod. During Test	Water-Bbls.	
27	20	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

3-7-84

OIL CONSERVATION DIVISION

MAR 1 2 1984

APPROVED

Original Signed By

BY

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple completions.