NM OIL CONS. COMMISSION			
Form 9-331 Dec. 1973 Drawer D <sup>T</sup> Artesia, and 88210	BY Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES JAN 12 190 DEPARTMENT OF THE INTERIOR	5. LEASE NM 12832		
GEOLOGICAL SURVEY O. C. D. ARTESIA, OFFI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS			
reservoir, Use Form 9-331-C for such proposals.)	<ul> <li>8. FARM OR LEASE NAME Federal CD</li> <li>9. WELL NO. 8</li> <li>10. FIELD OR WILDCAT NAME Eagle Creek SA</li> </ul>		
2. NAME OF OPERATOR			
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR			
<ul> <li>207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FSL &amp; 330 FEL, Sec. 29-17S-25E</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 29-T17S-R25E		
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH       13. STATE         Eddy       NM         14. API NO.       14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3588' GR		
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       Image: Subsequent report of:         FRACTURE TREAT       Image: Subsequent report of:         SHOOT OR ACIDIZE       Image: Subsequent report of:         SHOOT OR ACIDIZE       Image: Subsequent report of:         PULL OR ALTER CASING       Image: Subsequent report of:         PULL OR ALTER CASING       Image: Subsequent report of:         MULTIPLE COMPLETE       Image: Subsequent report of:         CHANGE ZONES       Image: Subsequent report of:         ABANDON*       Image: Subsequent report of:         (other)       Image: Subsequent report of:	(NOTE: Report results of multiple.completion or zon change on Form 9-330.)		

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 1:00 PM 1-2-84. Ran 8 jts of 10-3/4" 40.5# J-55 casing set 343'. 1-Texas Pattern notched guide shoe set 343'. Insert float set 300'. Cemented w/225 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:30 AM 1-3-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC.

Drilled out 4:15 PM 1-4-84. WOC 39 hours and 45 minutes. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Typ	e		Set @	Ft.
18. I hereby certify that the foregoing is signed a contration of the contration of the contration of the contract of the cont	true and correct Production	DATE	1-5-84	
	(This space for Federal or State offic	e use)		<u> </u>
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	ACCEPTED FO	* J- '
	*See Instructions on Reverse Si	de		
			ROSWELL, N	EW MEXICO