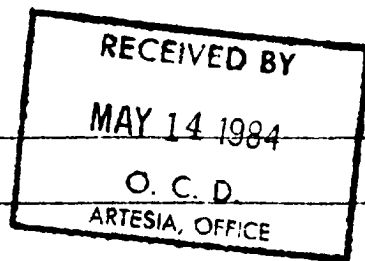


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65



Operator **Ray Westall** ✓
Address **P.O. Box 4 Loco Hills, New Mexico 88255**

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter oil ☐	
Oil ☐	Dry Gas ☐
Condensate Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Pool Name, including Pool No.	State, Federal or Free	
Superior	1 East Sq. Lake	Fed. NM	26689
Location			
Unit Letter	G	1980 Feet From The North Line of	1980 Feet From The East
Line of Section	21	Township 16S	Range 31E Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Oil ☒ or Gas ☐		P.O. Box 159 Artesia, N.M. 88210			
Navajo Crude Oil Purchasing Co.					
Name of Authorized Transporter of Gas, Natural Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Under negotiation					
If well produces oil or liquid, give location of tanks.	Unit	Sec.	Typ.	Reg.	Is gas naturally coming to? When
	G	21	16	31	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	Both	Workover	Deepen	Plug Back	Same Wells	Drill Hole
Designate Type of Completion - (X)		(X)		(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.W.T.D.						
1-11-84	4-15-84	4160'	3500'						
Elevations (D.F., R.L.B., N.I., G.R., etc.)	Name of Producing Formation	Top Gas Gas Lay	Tubing Depth						
4034. GR	Penrose	3110'	3100'						
Perforations		Depth Casing Shoe							
3110'-3124'		4180'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	675'	400 sx Class "C" 2% C
7 7/8"	5 1/2"	4160'	750 sx Class "C"
	2 3/8"	3100'	

TEST DATA AND SUMMARY FOR ALLOWABLE (Test must be open to atmosphere and must be equal to or exceed top value for this depth in the field test.)

OIL WELL		Date of Test		Date of Test		Pump		Choke Size	
Date First New Well Completed		4-15-84		5-1-84					
Length of Test		24 hrs.							
Actual Prod. During Test		10		3		7		100	

GAS WELL		Length of Test		Bottom Pressure (Shut-in)		Gravity of Condensate	
Actual Prod. Test-MCF/D							
Testing Method (prior, back prod)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)
Operator
(Title)
5-15-84
(Date)

OIL CONSERVATION COMMISSION	
MAY 18 1984	
APPROVED	
BY	Original Signed By Leslie A. Clements Supervisor District II
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.