DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI. Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE U.S.G.S. AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS LAND OFFICE RECEIVED BY OIL TRANSPORTER GAS NOV 28 1984 OPERATOR PRORATION OFFICE 0. C. D Operator ARTESIA, OFFICE H & S Oil Company Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner **DESCRIPTION OF WELL AND LEASE** Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal NM-41656 Red Lake (Q.GB.SA) Amoco Location 1980 Feet From The South Line and 660 West Feet From The County 17 South Range 27 East , NMPM, Eddy Line of Section 13 Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175 - Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas 💟 or Dry Gas Bartlesville, Oklahoma 74004 Phillips Petroleum Co. When P.ge. 27 Is gas actually connected? Unit wp. 17 If well produces oil or liquids, 13 11/28/84 Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well New Well Workover Plug Back | Same Res'y, Diff. Res'y. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Soudded 23551 2060' 11/21/84 2/1/84 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 1611' <u> 1434</u> 3518.3 GR Grayburg Premier Depth Casing Shoe 1641-46, 1681-89, 1434-1502 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 2791 10 3/4" 7 7/8" 215 sacks-circulated 8 5/8" 5 1/2" 2355 200 sacks 50/50 pos 415 sacks class c circulated TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4/16/84 Flow Choke Size Casing Pressure Tubing Pressure Length of Test 3/4" 100# 30# 24 hrs. Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bble. 130 2 1 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. <u>Partner</u> (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 11/28/84 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)