STATE OF NEW MEXICO	OIL CONSERVA		Form C-104 Revised 10-1-78
EARTA FE	P. D. BOX SANTA FE, NEW	O. C. D.	
AAND OFFICE	REQUEST FOR	AIRTERIM ROPPICE	
OPERATOR OAS	AUTHORIZATION TO TRANSP		
PACHATUM OFFICE	/		
Marbob Energy Corp.	<u> </u>		
P.O. Dr. 217, Artesia	a, N.M. 88210	Other (Piease explain)	
Reason(s) for filing (Check proper box) New Woll	Change in Transporter of:		
Recompletion	OM Dry Gee	775	•
Change in Ownership.	Casingheed Gas Condens	sele []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fa	rmation Kind of Leas	Lease No.
Gillespie St.	5 Red Lake Qn G		of Fee State B-2071
Location A . 330	Feel From The North Line	e and 1295 Feet From	The East
Unit Letter :;			
Line of Section 27 T. m	mahip 17S Range	28E , NMPM, Eddy	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude Oil Purc	hasing Co., Trucking	P.O. Dr. 175, Artesia	, N.M. 88210
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (I		Address (Give address to which appro	
Phillips Petroleum Co	- In-	4001 Penbrook, Odessa	nen
If well produces oil or liquids, give location of tanks.	A 27 17S 28E	Yes	4/30/84
If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v, Dill, Res'v
Designate Type of Completio		X	
Date Spudded	Date Cempl. Ready to Prod. 4/30/84	Total Depth 3026'	P.B.T.D. 3004'
3/24/84 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3605.3' GR	San Andres	2254'	2664' Depth Casing Shoe
Periorations 2254-2644', attach	ned		3026'
		CEMENTING RECORD	SACKS CEMENT
12 1/4"	CASING & TUBING SIZE 8 5/8" 24#	504'	350 sax
7 7/8"	5 1/2" 15.50#	3026'	650 sax
	2 7/8"	2664'	None
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanss 4/30/84	5/1/84	Pumping	Choke Size
Length of Teet	Tubing Pressure	Casing Pressure	Por for
24 hrs. Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gas-MCF
45	15	30	To pipeline
Actual Prod. Teet-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing riesewe (Shut-in)	Cosing Pressure (Shwt-1m)	Choke Size
		OIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIAN	UE.	MAY 1 4 1	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAY 4	d By
Division have been complied with and that the information green above is true and complete to the best of my knowledge and belief.		II.BY	
		TITLE Supervisor Cremes "	
- Carolyn / 15ian	() .	1)	n compliance with MULE 1104. lewable for a newly drilled or deepens
alalyn	- (Xus	If this is a request for all well, this form must be accom	penied by a tabulation of the deviation
DroAucti	on Clerk	tests taken on the well in ac	must be filled out completely for allo-
	ile)	11 A 1 A A A A A A A A A A A A	4.6.1.
5/3/84		Fill out only Sections I	. II. III. and VI for change of condition
	(ute)	Separate Forms C-104 n	nust he filed for each pool in multip
		W. BESTIVITE IN THE SAME SAME	

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Marbob Energy Corp. Gillespie St. #5 Perforations

2254' 2260' 2277' 2289' 2318' 2331' 2339' 23471 2353' 2355' 2364' 2369' 2380' 2385' 2391' 2399' 2412' 2426' 2440' 2462' 2466' 2472' 2483' 2486' 2490' 2496'

2519' 2528' 2535' 2540'

2500' 2506' 2511' 2514'

2548' 2552' 2556'

2564' 2591' 2598' 2604'

2607' 2615' 2634' 2644'

2627'