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BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT	/		RECEIVED BY	1078
	OIL CONSERVAT P. O. BOX	2088		
	SANTA FE, NEW	MEXICO 87501	JUN 111984	
U B.U.B.	REQUEST FOR	ALLOWABLE	O. C. D. ARTESIA, OFFICE	
TAANSPONTER OIL P	AUTHORIZATION TO TRANSPO			
PREATER /				· <u>····</u> ·······························
Marbob Energy Corpora	ation V			
Addiess P.O. Drawer 217, Arte				
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompieilon	Chi X Dry Cas Casingheod Gas Condens	AL .	/29/84	
Change in Ownership			<u> </u>	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Nume, Increating . or			Lease No.
Gillespie St.	5 Red Lake Qn	Grbg SA Stote, Fe	derol or Foo State	B-2071
Location A 33	OFeel From TheNorthLine	and Feet F	rom TheEast	
27	mahip 175 Aange	28E , NMPM. Ed	ldy	County
	TER OF OIL AND NATURAL GAS	S Address (Give address to which a	and the form in	to be sent)
Nome of Authorized Transporter of Cli X or Condensate		P.O. Box 159. Artesi	a, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762		
Phillips Petroleum C	O. Unit Sec. Twp. Rge.	is gas actually connected?	When	. <u></u>
If well produces oil or liquids, give location of tanks.	A 27 175 28E	Yes	4/30/84	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepe		es'v. Dilli. Res'v
Designate Type of Completion	$\operatorname{on} - (\mathbf{X})$	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACK5 C	
HOLE SIZE	CASING & TUBING SIZE			
		fter recovery of socal volume of loc	d oil and must be equal to a	or exceed top allon
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump.		F. 10-3
Date First New Oil Run To Tanks	Date of Test		Choke Size N	19-84 Di Del Aguno
Length of Test	Tubing Pressure	Casing Pressure	Gge - MCF	
Actual Prod. During Test	Oil-Bhle.	Watet - Bbls.	Guermer	
GAS WELL Actual Fred. Test-MCF/D	Length of Teel	Bbla. Condensate/MMCF	Gravity of Condens	die
Teening Method (pilot, back pr.)	Tubirg Pressure (Shut-in)	Cosing Presswe (Shut-18)	Choke Size	
			RVATION DIVISION	
L CERTIFICATE OF COMPLIAN		JUN	1 1 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Mike Williams		
above is true and complete to th	IS DERF OF WA WOOMSOLE BUD DATES.	BYOILAND	GAS INSPLUTON	
\bigcap	$\rho \cap $.	This form is to be fil	ed in compliance with r	
Carel	nalwel	well, this form must be ac		111.
(Sympower) \ Production Clerk		tests taken on the well in accolution be filled out completely for allow		
(Tule) 6/8,'84		All sections of unpleted wells. able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner Well name or number, or transporter, or other such thange of conductor well name or number, or transporter, or other such thange of conductor		
. ()	Dute)	Separate Forma C-10 romolected welta.	4 must he filed for esc	h pool in multip:
		En la sourigras color de service color		