| STATE OF NEW MEXICO | | | | 50- | 013-24757 |
|--|--|--------------------------|--|--------------------------|----------------------|
| ERGY AND MILLERALS DEPARTMENT | JL CONSERVA | | | | |
| | P, O, BOX | | the second s | Form C-101 Revised 10 | |
| DISTRIBUTION | | | EDBY | | |
| SANIAIL | SANTA FE, NEW | 1 | | | e Type of Louise |
| /ILE VV | | JAN 13 | 1984 | STATE | |
| LANG OFFICE | | | _ | | & Gas Loure No. |
| OF LEAT GR | | 0, C, | | -1 | -1351 |
| Kan | RMIT TO DRILL, DEEPEN | ARTESIA, | OFFICE | HHHH | MMMMMM |
| Type of Work | Main TO DRILL, DEEPER | V, UR FLUG BACK | | IIIII | |
| (2 7) | · | | | 7. Unit Aqu | connt Name |
| Type of Well DRILL X | DEEPEN | PLU | G ВАСК 🔲 🛛 | | |
| WILL X WELL OT | | | | 6. Farm or L | |
| Fine of Operator | | SINGLE X | ZONE | <u>C.T.</u> S | tate |
| Marbob Energy Corporation | | | | 9. Well No. | |
| Address of Operator | | | | 1 | |
| P.O. Drawer 217, Artesia, | N.M. 88210 | | ~ | | nd Pool, or Wildcat |
| | | | <u> </u> | Red La | ke Qn Grbg SA |
| UNIT LETTER | LOCATED 660 | FLET FROM THE SOU | th LINE | 111111 | |
| 1980 FEEL FROM THE WE | est line of sec. 22 | 170 | 207 | MM | AHHHHHH |
| TITTI I ITTI I TITTI I ITTI | TTTTTTTT | TWP. 175 | 28E NAPP | 7777777 | THUM IN IN |
| AMAAMAAAAAAAA | 11111111111111111111111111111111111111 | | | 12, County | |
| | | | Hits Street | Eddy | Transition |
| HHHHHHHHHHHHH | UHHHHHHHH | 4444444444 | HHHH | HHHH | HHHHHH |
|) | | 19. Freesed Depth | 19A. Formation | ITIT | MMMMMM. |
| UNNEHNINGENIGE | UUUUUUUUUU | 3050' | San And | Iroa | 20. Hotery or C.T. |
| A devolution of Shore a dether DF, KT, etc.) | 21A. King & Status Hug. Bond | 21B. Drilling Contractor | | , | Rotary . |
| 3584.7' GR | Statewide active | | | | Date Work will start |
| | 1 | Salazar Bros. | <i>Di1g</i> . | 1/. | 20/84 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEICHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|--|
| 12 1/4" | 8 5/8" | 24# | 500' | Sufficient to | |
| 7 7/8" | 5 1/2" | 15.50# | 3050' | Attempt to cir | culate |
| | | | | | a a de la construcción de la construcción de la construcción de la constru |

We propose to drill to 500', set 8 5/8" casing, drill on to 3050' to test the San Andres formation, run $5\frac{1}{2}"$ casing.

| APPROVAL VALID FOR | 180 | DAYS |
|--------------------|--------|------|
| PERMIT EXPIRES | 7-20-9 | 34 |
| UNLESS DRILLING I | JNDERW | /AY |

| BOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON P. June, Give Blowgut Preventer Program, IF any. | RESENT PRODUCTI | VE ZONE AND PROPOSED NEW PRODUC |
|---|----------------------------------|---------------------------------|
| eby certify the information above la rue and complete to the beat of my knowledge and bellet. .d Aralyn ris Title Production Clerk | | 1/12/84 |
| (This space for State User) | 1.711 T.S. 21. (1.1.71) (1.1.71) | |
| REVED BY Withe Will AND GAS INSPECTUD | DATE | JAN 2 0 1984 |
| DITIONS OF APPROVAL, IF ANYL | | Posted a. P. |
| | | 2D-1 2 h f Birth |

2012/02/02/22/2

1.458 (1.96 . 4C . 1. 1.969)

MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section < perator L.ease Well No. MARBOB ENERGY CORP. C.T. STATE 1 Township n.t Latter Section Range County Ν 22 17 SOUTH 28 EAST EDDY Actual Footage Location of Well: 660 SOUTH 1980 WEST feet from the line and feet from the lir.e Ground Level Elev. Freducing Formatice Pool Dedicated Acreage; 3584.7 San Andres Red Lake Qn Grbg SA 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge, and belig Carolyn Orris Frastion Production Clerk Comutany Marbob Energy Corp. Date 1/12/84 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 67 F Date Surveyed 1980' JANUARY 12, 1984 Registered Professional Engineer 660 an d Certificate No N.M. P.E. & L.S. NO. 676 330 660 90 1320 16 50 1980 2310 26 40 2000 1 500 1000 500