

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

MAR 27 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒Lease ☐

5. State Oil & Gas Lease No.

B-2071

7. Unit Agreement Name

8. Farm or Lease Name

NG Phillips St.

9. Well No.

36

10. Field and Pool, or Wildcat

Artesia On Grbg SA

12. County

Eddy

1a. TYPE OF WELL

bfgm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER P LOCATED 335 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

15. Date Spudded 2/16/84 16. Date T.D. Reached 2/22/84 17. Date Compl. (Ready to Prod.) 3/16/84 18. Elevations (DF, RKB, RT, GR, etc.) 3666.7' GR 19. Elev. Casinghead 3666.7' GR

20. Total Depth 3012' 21. Plug Back T.D. 3006' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3012' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres 2443-2845'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Compensated neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	250 sax	None
5 1/2"	15.50#	3012'	7 7/8"	600 sax, circ. 50	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2865'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2443-2845' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2443-2845'	3800 bbl gel wtr. 140,000#
	20/40 sand, 45,000# 12/20 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/16/84	Pumping - 2"	Prod.
Date of Test	Hours Tested	Choke Size
3/17/84		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert C. Chase

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

3/26/84