

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM 88210
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (Unit P) 330' FSL & 1200' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Set 5 1/2" csg. perf'd & trt'd well

Unorthodox location approves by OCD Order No. R-7487

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Continued from report dated 5-15-84)

5-14 thru

5-17-84: Drlg.

5-18-84: Td'd 7-7/8" hole at 9044'. Circ for logs.

5-19-84: Schlumberger ran LDT-GR/Cal from TD to 2700', CNL-GR/Cal to surface, DLL-RXO-GR/Cal from TD to surface and ETP-GR/Cal.

5-20-84: Set 5 1/2" 17#, 15.5# & 14# K-55 ST&C csg @ 9035', DV tool @ 7501' w/420 sx Class "H" w/.1% LWL, 1/4# per sx flocele. Opened DV tool w/1000#. Circ 75 sx.

5-21-84: Pmpd. 420 gals mud flush followed by 600 sx Class "C" w/20% DD, 1/4# per sx flocele, 200 sx Class "H" w/.1% LWL, 1/4# per sx flocele. Closed DV w/2600#. Ran temperature survey, TOC @ 2730'.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ruth J. Mueller for W.J. Mueller TITLE Sr. Engineering Specialist DATE July 13, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL IF ANY:

JUL 18 1984

Artesia

NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM 38462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KGS-A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und Henshaw-Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, T-16-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-24792

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3830.4'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5-22 thru
 6-3-84: WO completion unit.
 6-4, 5-84: RU DDU. 5th: Perf'd 5½" csg. w/2 JSPF from 8625-8628; 8737'-8741',
 8754'-8756'; 8762'-8764'; 8773'-8776'; 8784'-8786'; 8789'-8791';
 8795'-8797'; 8789'-8791'; 8795'-8797'; 8808'-8809'; 8813'-8814'; 8817'-8818';
 8823'-8825'; 8828'-8831'; 8842'-8844'; 8850'-8856'; 8897'-8899'; 8915'-
 8916'; 8951'-8952'; 9001'-9003' (42'-84 shots)
 6-6-84: Swbd 5½ hrs, 32 BLW, swbd dry to SN @ 8859'. No fluid entry.
 6-7-84: Trt'd csg. perfs 8625'-9003' w/5150 gals 15% NEFE HCL w/83 BS.
 6-8-84: Swbd 9 hrs, 24 BO, 96 BW, good show of gas.
 6-9-84: Swbd 9 hrs, 10 BO, 70 BW.
 6-10-84: Crew off
 6-11-84: Swbd 9 hrs; 7 BO, 31 BW, good show of gas. Pressure build up on 5½" X
 8-5/8" csg annulus to 1000#. Bleeds off - no fluid flow. 8-5/8" set
 @ 2699'. TOC of 5½" csg @ 2730'. Will squeeze @ 8-5/8" shoe prior to
 running prod. tbg.
 6-12-84: Swbd 8 hrs, 1½ BO, 10½ BW. Swbd dry. 200' fluid entry per hr. Good
 gas show.
 6-13-84: Swbd 4½ hrs, ½ BO, 3 BW. Good show of gas.
 6-14-84: POOH w/pkr & plug. WIH w/frac tbg.
 6-15-84: Tst'd frac tbg.
 6-16, 17-84 Dwn - crew off
 6-18-84: Frac'd perfs 8625'-9003' w/20,000 gals Titan X-L acid w/40 BS. Flushed
 w/5000 gals 2% KCL. POOH w/frac tbg.
 6-19-84: WIH w/2-3/8" tbg & pkr - set @ 8569', SN @ 8661'. Swbd 2 hrs, 36 BF.
 6-20-84: Flwd 12 BW. Swbd 5 hrs, 6 BO, 34 BW, strong gas show
 6-21 thru
 6-26-84: Swbd 29 hrs, 64 BO, 297 BLW.
 6-27-84: Flwd 14 hrs to frac tank, rec 2 BO, 8 BW. Swbd 9 hrs, 23 BO, 63 BW, gas
 show.
 6-28-84: Flwd well overnight to frac tank, rec 1 BO. Perf'd 5½" csg w/2 JSPF,
 2 squeeze holes @ 2695'. Pmpd 100 BFW @ 1 BPM @ 2000#. Dumped 25 sx
 sand. RBP @ 2828'.
 6-29-84: WIH w/cmt ret & cmt'd perfs @ 2695' w/300 sx "C" neat, tail in w/200
 sx Gypseal. Rev hole clean.
 6-30-84: TOC @ 980'
 7-1-84: SD 24 hrs.
 7-2-84: Drld cmt to 2627'. (Tagged cmt @ 2595'.)
 7-3-84: Drld cmt to 2720', Tst'd perfs to 500# - ok. Tagged sand @ 2818'.
 Washed 10" sand. Started out of hole w/RBP.
 7-4-84: POOH w/RBP. WIH w/SN, 2-3/8" EUE 8rd N-80 tbg. & TAC.
 7-5-84: Tested tbg to 5000', Set TAC @ 8559' w/10,000# tension, SN @ 8969'.
 WIH w/2" x 1-1/4" x 20' pmp.
 7-5 thru
 7-12-84: Pmpg load wtr.