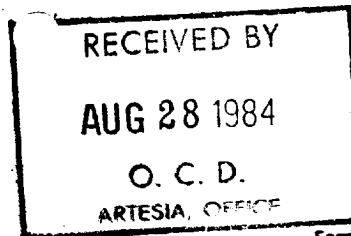


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-015-24792

Operator Phillips Oil Company	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>9-30-84</u> UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED (Unorthodox location approved by OCD Order R-7487)
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name KGS-A	Well No. 1	Pool Name, including Formation Henshaw-Wolfcamp	Kind of Lease State Federal XXX	Lease No. NM 38462
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>south</u> Line and <u>1200</u> Feet From The <u>east</u> Line of Section <u>14</u> Township <u>16-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Oil Company Refining Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. (temporary) <u>P</u>	Unit <u>14</u> Sec. <u>16-S</u> Twp. <u>30-E</u> Rgs. <u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

(Signature)
Senior Engineering Specialist
(Title)
August 24, 1984
(Date)

OIL CONSERVATION DIVISION

AUG 31 1984

APPROVED _____, 19____
BY _____ Original Signed By
Leslie A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 4-22-84	Date Compl. Ready to Prod. 6-05-84			Total Depth 9044'			P.B.T.D. 9020'		
Elevations (DF, RKB, RT, GR, etc.) 3831' GR, 3848' DF	Name of Producing Formation Wolfcamp			Top Oil/Gas Pay 8625'			Tubing Depth 8969'		
Perforations Perf'd 5 1/2" cas. w/2 J577 from 8625-8628; 8737'-8741', 8754'-8756'; 8762'-8764'; 8773'-8776'; 8784'-8786'; 8789'-8791'; 8795'-8797'; 8789'-8791'; 8795'-8797'; 8808'-8809'; 8813'-8814'; 8817'-8818'; 8823'-8825'; 8828'-8831'; 8842'-8844'; 8850'-8856'; 8857'-8859'; 8915'-8916'; 8951'-8952'; 9001'-9003' (42'-84 shots)							Depth Casing Shoe 9035'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	372'	200 sx Howco Thix Set,
	(+ 400 sx "C" w/2% CaCl ₂ , 1/2#/sx flocele, 3#/sx gilsonite. Circ 200 sx		
12-1/4"	8-5/8"	2699'	1100 sx "C" w/add. Circ
7-7/8"	5-1/2"	9035'	420 sx "H" w/1%LWL, 200 sx
			1/2#/sx flocele.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 6-08-84	Date of Test 8-21-84	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 1/4" x 20' insert pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 15.6	Water - Bbls. 9.75	Gas - MCF 28.4

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back fr.)	Tubing Pressure (Ehrt-in)	Casing Pressure (Ehrt-in)	Choke Size