	P, Q, BU				
Banta / 2	RECE. D SANTA FE, NEW	MEXICO 875-1			
			,		
LAND OFFICE	UG 08 1985 REQUEST FOR	-			
TRAMOPORTER DIL	AND AND THANSP	-	RAL GAS		
	ARTESIA OFFICE				
PHILLIPS PETROLEUM CO	MPANY				
Adhess					
4001 Penbrook	Odessa, Texas 797	0ther (Piease	esplaint		
Heoson(s) for filing (Check proper box)	Change in Transporter ol:				
Nermeletion	Casi Dry Co	•		any August 1	; 1985
Change in Ownership	Caringhead Gas Conden				
Echange of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa, J	exas 79762	
address of previous owner					
DESCRIPTION OF WELL AND I	EASE		Kind of Lease	·····	IML ease
Lesse Nome	Well No. Pool Name, Including For 1 Henshaw-Wolfca			or Fee Federal	38462
KGS-A			<u>. </u>		······································
Unit Letter P : 330) Feet From The South Lin	e and <u>1200</u>	Feet From T	he <u>east</u>	
	makin 16.5 Range	30 E , NMPN	.]	Eddy	Cou
Line of Section 14 T a	mship 16 S Range				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is	to be sent)
Nevajo Oil Company	XX or Condensate	P. O. Box 159	Artesia, 1	New Mexico 882	10
Navajo off Company	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Com	4001 Penbrook Odessa, Texas 79762				
Whit Sec. Twp. Rge. is gas actually connect R well produces oil or liquids, P 14 (165, 30E NO			t i	.	
cive location of tanks. (temporary		give commingling orde	r number:		
If this production is commingled with COMPLETION DATA		the second s	Deepen	Plug Back Same R	es'v. Diff. R
Designate Type of Completio	on - (X)	New Well Workover	1		1
Date Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.	
				Tubing Depth	
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay			
Perforations	<u> </u>			Depth Casing Shoe	
	·				
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AN		DEPTH SET		EMENT
HOLE SIZE				lost ID-3	
				6-16- Cha 01	85 Name
	<u> </u>				
TEST DATA AND REQUEST F	OR ALTOWABLE (Test must be a	siter recovery of total vol	ume of load oil	and must be equal to o	r exceed top
OH. WELL	able for this d	epth or be for full 24 hours Producing Method (Flo	(2)		
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•
		Water-Bbis.		Gas-MCF	
Actual Prod. During Test	Oli-Bble.				
	1				
GAS WELL		Bbis. Condensate/MM	CF	Gravity of Condense	314
Actual Prod. Test-MCF/D	Length of Test				
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sha	t-in)	Choze Size	
		1		I DIVISION	
CERTIFICATE OF COMPLIAN	ATE OF COMPLIANCE		AUG	3 1985	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			_, 19
	And that the internation &	! 4	ORIGINAL	SIGNED	
Division have been complete to the best of my knowledge and belief.		BY BY LARRY BROOKS GEOLOGIST - NMOCD			
· · · ·			to be filed in	compliance with RU	JLE 1104.
I I have	G. L. Pose	11		wable for a newly di	rilled of dee
(Signature)		well, this form must be accompanied by a laboration of the det			
Controller		All sections able on new and	of this form mi	ist be filled out con	pletely for
(7)	sle)	11 .		1 111 and VI for C	hanges of a
August 1, 1985	ale)	Il walt name or num	ser, or transpor	ter, or other such ch it be filed for each	-
		Separate For	118 C-104 (104)		