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DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED Form C-104 Revised 1-1-89 See Instruction at Bottom of Pag

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesis, NM 88210

Santa Fe, New Mexico 87504-2088

Ø. C. D.

SOUTHWEST ROYALTIES, INC. Well AFINA 30-015-24792	1000 Rio Brazos Rd., Aztec, NM 87410 I.							AUTHOR		ARTESIA, C	FFICE		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.