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n Instruction

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OCT 22 '90 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Operator Wall API No. SOUTHWEST ROYALTIES, INC. 30-015-24792 407 N. Big Spring, Suite 300, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion \Box Oil Dry Gas Change in Operator X Casinghead Gas Condensate Effective Date: September 1, 1990 If change of operator give name and address of previous operator PHILLIPS PETROLEUM COMPANY, 4001 Penbrook Street, Odessa, Texas 79762 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation KGS-A Fed Kind of Lease Lease Na Henshaw Wolfcamp RUSE, Federal or Rest Location NM-38462 Unit Letter ___ P Feet From The South Line and 1200 _ Feet From The _ East 14 Township 16S Range 30E , NMPML Eddv County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX Navajo Refining Company
Name of Authorized Transporter of Casinghead Gas P. O. Box 159, Artesia, New Mexico 88210 **XX**₹ Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips 66 Natural Gas Company 4001 Penbrook, Odessa, Texas 79762
Is gas actually connected? | When? If well produces oil or liquids, Unit Sec. Twp Rge. Is gas actually connected? tive location of tanks. Р 14 16S | 30E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepea Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Diff Resy Date Soudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhla Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tosting Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and agulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

The Dure L. M. Sanders Supv., Regulation & Proration

Printed Nan Title (915) 368-1488 10-18-90

Sanders

INSTRUCTIONS: This form is to be fine in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved .

Çor

By_

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.